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TRANSPORTER GAS	✓	
OPERATOR	✓	
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

RECEIVED
FEB 18 1982
O. C. D.
ARTESIA, OFFICE

Operator
SUN EXPLORATION AND PRODUCTION COMPANY - OKLAHOMA CITY DISTRICT

Address
~~2525 NW EXPRESSWAY, OKLAHOMA CITY, OK 73112~~ P.O. Box 1861 - Midland TX 79702

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:	
Recompletion	☐	Oil ☐	Dry Gas ☐
Change in Ownership	☐	Casinghead Gas ☐	Condensate ☐

Other (Please explain)
CHANGE COMPANY NAME FROM SUN OIL COMPANY

If change of ownership give name and address of previous owner SEE ABOVE

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
PHANTOM DRAW UNIT	1	PHANTOM DRAW WOLFCAMP	State, Federal or Fee FEDERAL	0437880

Location
Unit Letter M : 1000 Feet From The WEST Line and 800 Feet From The SOUTH Line of Section 20 Township 26-S Range 31-E, NMPM, EDDY County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
PERMIAN	BOX 1183, HOUSTON, TX 77001
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
EL PASO NATURAL GAS Co.	BOX 1492, EL PASO, TX

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	M	20	26-S	31-E	YES	10-21-75

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.

Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	Posted F-3 3-2-82
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Oil Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sue Clark
(Signature)
PRODUCTION STAFF ASSOCIATE
(Title)
02-10-82
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 10 1982, 19

BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, or transporter, or other such change of condition.