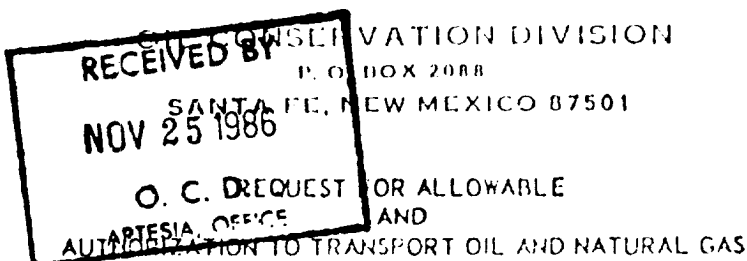


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OPERATION	
PROMOTION OFFICE	



Meridian Oil Inc. ✓

Address

21 Desta Drive, Midland, Texas 79705

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☒

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

Meridian Oil Inc. will take over operations of this well as of 12-1-86

If change of ownership give name and address of previous owner: Earl M. Craig, Jr. Corp., 1400 Two First City Center Midland, Tx 79701

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Phantom Draw Fed Ut	1	Phantom Draw (Wolfcamp)	State, Federal or Free	Fed LC-0437880
Location				
Unit Letter	M	1000 Feet From The	West	Line and 800 Feet From The
Line of Section	20	To Township	26S	Range
			31E	NMPM, Eddy

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

SCURLOCK PERMIAN CORP EFF 9-1-91

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
The Permian Oil Corp.	P.O. Box 3119, Midland, Tx 79702	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Co.	P.O. Box 1492, El Paso, Tx 79978	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	M	20
		26S
		31E
		Yes
		Unknown
		10-21-75

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil well	Gas well	New Well	Workover	Deepen	Plug Back	Same Restrictions
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
Perforations		Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
				Post ID-3				
				11-28-86				
				chg tip				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed testable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shot-in)	Casing Pressure (shot-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION
NOV 26 1986

APPROVED

BY

Original Signed By

Les A. Clements

TITLE

Supervisor District II

This form is to be filed in compliance with RULE 10-1-1.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a calculation of the reserve base taken on the well in accordance with RULE 10-1-1.

All sections of this form must be filled out completely for all wells, including old and abandoned wells.

This form is to be filed in compliance with RULE 10-1-1.

Engineering Tech III

11/24/86