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NEW MEXICO OIL CONSERVATION COMMISSION

30-015-21398

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease  
STATE  FEE

5. State Oil & Gas Lease No.  
LG-1175

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name State LG-1175	
2. Name of Operator Jake L. Hamon		9. Well No. 1	
3. Address of Operator 611 The Petroleum Building, Midland, Texas 79701		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1980'</u> FEET FROM THE <u>North</u> LINE AND <u>1980'</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>16</u> TWP. <u>26S</u> RGE. <u>28E</u> NMPM		12. County Eddy	
21. Elevations (Show whether DF, RT, etc.) 3023.8 Gr.		19. Proposed Depth 14,500'	19A. Formation Devonian
21A. Kind & Status Plug. Bond Blanket *	21B. Drilling Contractor NA	20. Rotary or C.T. Rotary	
22. Approx. Date Work will start October 30, 1974		23.	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48, 54.5 & 61#	2,400	1800	Surface
12-1/4"	9-5/8"	40, 43.5, 47 & 53.5#	9,300	400	8000'
8-1/2"	5-1/2"	17 & 20#	14,500	850	10,800'

BOP's:

10" Series 900 w/4-1/2" rams & blanks  
10" Series 900 Hydril, All hydraulically operated  
3000 psi test, to be operated daily

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,  
EXPIRES 1-17-75

\* Jake L. Hamon bond No. 67721-12-1402-53, filed 12/5/53  
by U. S. Fidelity & Guaranty.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Production Superintendent Date October 8, 1974

(This space for State Use)

APPROVED BY W. A. Gussett TITLE OIL AND GAS INSPECTOR DATE OCT 17 1974

CONDITIONS OF APPROVAL, IF ANY:

Set approx 200' of surface cog.

RECEIVED

OCT 15 1974

O. C. C.  
ARTESIA, OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-102  
Supersedes O-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator <b>JAKE L. HAMON</b>		Lease <b>STATE LG- 1175</b>			Well No. <b>1</b>
Tract Letter <b>G</b>	Section <b>16</b>	Township <b>26 SOUTH</b>	Range <b>28 EAST</b>	County <b>EDDY</b>	

Actual Well Location of Well:							
<b>1980</b>	feet from the	<b>NORTH</b>	line and	<b>1980</b>	feet from the	<b>EAST</b>	line
Ground Level Elev. <b>3023.8</b>	Producing Formation <b>Devonian</b>		Pool <b>Wildcat</b>	Dedicated Acreage <b>320</b>		Acres	

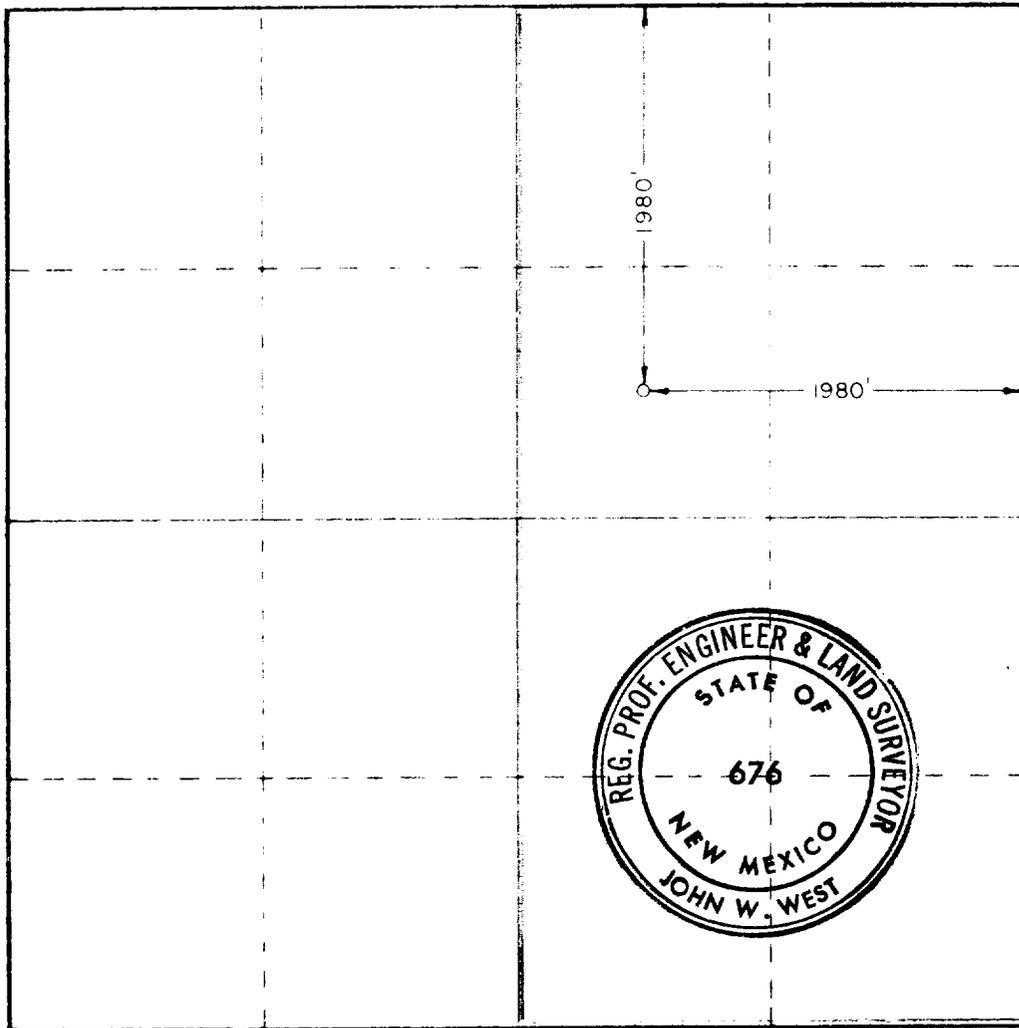
- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).  

All one lease
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes  No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*H. W. Shaw*  
H. W. Shaw  
Production Superintendent

Drawn by  
Jake L. Hamon

Date  
October 8, 1974

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
JUNE 10, 1974

Registered Professional Engineer and Land Surveyor  
*John W. West*  
676

