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~~REVISED~~

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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JAN 6 - 1975

SUNDRY NOTICES AND REPORTS ON WELLS **O. C. C.**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH OR TO USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Jake L. Hamon ✓ 3. Address of Operator 611 The Petroleum Building, Midland, Texas 79701 4. Location of Well UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>26-S</u> RANGE <u>28-E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3040.8' K.B. 12. County Eddy	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> 5. State Oil & Gas Lease No. LG 1175 7. Unit Agreement Name 8. Farm or Lease Name State LG 1175 9. Well No. 1 10. Field and Pool, or Wildcat Wildcat
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Running Surface Casing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Set 30' of 20" conductor casing cemented with 2-1/2 yds. redi-mix.
- Spudded 12-17-74.
- Drilled 17-1/2" hole to 2435'.
- Set 13-3/8" surface casing as follows:

Bottom to Top:  
38 jts. 61# J-55 STC 1478.76'  
3 jts. 54.5# J-55 STC 85.52'  
21 jts. 48# H-40 STC 869.82'

Set at 2434.10' KB

Cemented with 1600 sacks of Halliburton light cement + 5# gilsonite per sack + 1/4# flocele per sack. Followed by 400 sacks of class "H" cement + 1/4# flocele per sack + 2% CaCl. Plug down at 8:00 A.M. 12-27-74. Cement did not circulate. Top of cement by temperature survey at 620'. Cemented from top through 1" pipe with a total of 650 sacks of Class "C" cement + 2% CaCl in 5 batches. Circulated good cement to surface. Job complete at 5:30 P.M. 12-28-74.

- After W.O.C. 14 hours, pressure tested B.O.P. and surface casing to 800 psi for 30 minutes with no pressure loss.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Prod. Supt. DATE 1-3-75

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE JAN 7 1975

CONDITIONS OF APPROVAL, IF ANY: