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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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FEB 5 1975

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

O.C.C.

ARTESIA, OFFICE

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Jake L. Hamon ✓		5. State Oil & Gas Lease No. LG 1175
3. Address of Operator 611 The Petroleum Building, Midland, Texas 79701		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>26-S</u> RANGE <u>28-E</u> NMPM.		8. Farm or Lease Name State LG 1175
15. Elevation (Show whether DF, RT, GR, etc.) 3040.8' K.B.		9. Well No. 1
		10. Field and Pool, or Wildcat Wildcat
		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>		COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9 5/8" Intermediate Casing String from Bottom to Top:

51 Jts 9 5/8" 47# LT&C N-80	1744.20'
4 Jts 9 5/8" 43.5# Buttress S-95	118.26'
30 Jts 9 5/8" 43.5# LT&C N-80	1047.41'
9 Jts 9 5/8" 43.5# ST&C K-55	305.32'
14 Jts 9 5/8" 43.5# LT&C N-80	564.97'
31 Jts 9 5/8" 40# ST&C N-80	1098.13'
114 Jts 9 5/8" 40# LT&C N-80	4586.03'
253 Jts Total string =	9464.32'

The above casing string set at a T.D. of 9440.82' measured from K.B. cemented with 500 sks of Class H cement. Plug down at 12 Noon 2-2-75. WOC 24 hrs, nipples up and installed B.O.P. Pressured casing to 2500 psi and held pressure for 30 mins. Had no pressure loss.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cecil A. Barton TITLE Petroleum Engineer DATE 2-4-75

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE FEB 5 1975

CONDITIONS OF APPROVAL, IF ANY: