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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

JUL 23 1975

O. C. C.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG - 1175	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole		7. Unit Agreement Name
2. Name of Operator Jake L. Hamon ✓		8. Farm or Lease Name State LG-1175
3. Address of Operator 611 The Petroleum Building, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER G, 1980' FEET FROM THE North LINE AND 1980' FEET FROM THE East LINE, SECTION 16 TOWNSHIP 26-S RANGE 28-E NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3040 KB		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set CIBP in 9 5/8" csg. @ 6883-6885 & dumped 8 sacks cmt. on top from 6883-6863.  
Shot 9 5/8" csg. off @ 5933'. Circulated around 11# mud. Pulled & layed down 9 5/8" csg. Well was unloading salt water. Ran 2 3/8" tubing, circ. w/800 bbls. 11# mud. Pulled tubing. Ran temp. log & determined water coming from 3094'-98' & 2809'-10'. Ran 2 3/8" tubing & set cmt. plugs as follows: 50 sx Class "C" + 2% CaCl @ 4900' to 4819'  
50 sx Class "C" + 2% CaCl @ 3500' to 3419'  
Ran 9 5/8" HOWCO "SVEZ" cmt. retainer set @ 2375' KB. Mixed 150 sx Class "C" cmt. + 2% CaCl. Put 77 sx below 13 3/8" shoe @ 2558' to 2434. Left 38 sx in 13 3/8" below retainer @ 2434' to 2375' & dumped 35 sx on top of retainer @ 2375' to 2325'. Set 10 sx in top of 13 3/8" set dry hole marker. P&A & Rig released @ 4:30 PM 7/7/75.

Note: You will be notified when location is ready for final inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Foreman DATE 7/22/75

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: