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**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION

JUL 28 1975

C. C. C.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG - 1175	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Dry Hole</b>		7. Unit Agreement Name
2. Name of Operator <b>Jake L. Hamon</b> ✓		8. Farm or Lease Name <b>State LG-1175</b>
3. Address of Operator <b>611 The Petroleum Building, Midland, Texas 79701</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>G</b> <b>1980'</b> FEET FROM THE <b>North</b> LINE AND <b>1980'</b> FEET FROM THE <b>East</b> LINE, SECTION <b>16</b> TOWNSHIP <b>26-S</b> RANGE <b>28-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Wildcat</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3040 KB</b>		12. County <b>Eddy</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Set CIBP in 9 5/8" csg. @ 6883-6885 & dumped 8 sacks cmt. on top from 6883-6863.  
Shot 9 5/8" csg. off @ 5933'. Circulated around 11# mud. Pulled & layed down 9 5/8" csg. Well was unloading salt water. Ran 2 3/8" tubing, circ. w/800 bbls. 11# mud. Pulled tubing. Ran temp. log & determined water coming from 3094'-98' & 2809'-10'. Ran 2 3/8" tubing & set cmt. plugs as follows: 50 sx Class "C" + 2% CaCl @ 4900' to 4819'  
50 sx Class "C" + 2% CaCl @ 3500' to 3419'  
Ran 9 5/8" HOWCO "SVEZ" cmt. retainer set @ 2375' KB. Mixed 150 sx Class "C" cmt. + 2% CaCl. Put 77 sx below 13 3/8" shoe @ 2558' to 2434. Left 38 sx in 13 3/8" below retainer @ 2434' to 2375' & dumped 35 sx on top of retainer @ 2375' to 2325'. Set 10 sx in top of 13 3/8" set dry hole marker. P&A & Rig released @ 4:30 PM 7/7/75.

Note: You will be notified when location is ready for final inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE Production Foreman DATE 7/22/75

APPROVED BY *[Signature]* TITLE OIL AND GAS INSPECTOR DATE JAN 7 1976

CONDITIONS OF APPROVAL, IF ANY: