		·			•			-		
NO. OF COPIES RECEIVED	6								rm C-10 vised 11	
DISTRIBUTION		•	·					5a, Inc	licate T	ype of Lease
SANTA FE		NEW	MEXICO OI	L CONS	SERVATION	COMMISSIO	NE-D-	Sto	ate 20	Fee
FILE	I V W	ELL COMPL	ETION OR	RECO	MPLETIO	NREPORT	ANDCO	5. Stat		Gas Lease No.
U.S.G.S.	2				-			I	K-4470	6
LAND OFFICE					0	CT 1 7 19	079	4000	\overline{m}	mmmm
OPERATOR									/////	
Ви	<u> </u>					0.C.C				nent Name
Id. TYPE OF WELL					AR	TESIA, DFF	-	[/. Um	n Agreei	
	OIL WEL1		. 🔳 ,		OTHER			-		
b. TYPE OF COMPLET	ION									e Brother
NEW WORK			G DIFI	Vin. 🛄	OTHER	P/▲				a promer
2. Name of Operator								9, Wel	II No.	
Corinne (Grace	•							1	
3. Address of Operator										Pool, or Wildcat
P. 0. Box	r 1418, Can	lsbad, New	w Mexico	88220)			W.	ildca	6
4. Location of Well								$\overline{\Pi}$	$\Pi\Pi$	
									11111	
UNIT LETTER L	19			South		660	_ FEET FROM		/////	
UNIT LETTER	LOCATED				TITITI A	111X111	<u>IIIII</u>	12. Co	ounty	
THE West LINE OF S	3	258	27E			111X111	//////	N EV	ldv	
THE LINE OF S 15. Date Spudded	EC. 7 T	eached 17. Dat	te Compl. (Re	adv to P	rod.) 118. E	lievations (DF	RKB. RT.			lev. Cashinghead
10/19/74	1/26/77		P/A /1			3237.0	,,,			
		Back T.D.			e Compl., Hov		vals , Rot	ary Tools		Cable Tools
20. Total Depth 790	21. Piu	BUCK I.D.	22. N	lany			ed By			
		Ter Datt			· · · · · · · · · · · · · · · · · · ·		>		25	0-790 Was Directional Survey
24. Producing Interval(s)	, of this complet	ion – Top, Botto	om, Nume		•			-	23	Made
	NOND									
	NONE			·····						NO
26, Type Electric and Of									27. Was	Well Cored
NONI	2								NO	
								·	011	
28.		C.	ASING RECO	RD (Repo	ort all strings	set in well)		·		
28. CASING SIZE	WEIGHT LB.		ASING RECO		ort all strings E SIZE		ENTING RE	CORD		AMOUNT PULLED
		FT. DEP	THSET			CEM	ENTING RE	ECORD		
CASING SIZE	WEIGHT LB. 47.22#	FT. DEP	T		ESIZE		ENTING RE	ECORD		AMOUNT PULLED
CASING SIZE		FT. DEP	THSET		ESIZE	CEM	ENTING RE	ECORD		
CASING SIZE		FT. DEP	THSET		ESIZE	CEM	ENTING RE	ECORD		
CASING SIZE	47 . 22#	FT. DEP	THSET		ESIZE	CEM	ENTING RE		RECOR	NONE
CASING SIZE 16 29.	47 . 22#	/ FT. DEP 3	THSET	HOL	ESIZE	CEM			G RECOR	NONE
CASING SIZE	47.22#	INER RECORD	тн sет 50	HOL	e size 22	СЕМ NONE 30.		TUBING	G RECOR	NONE
CASING SIZE 16 29.	<u>47.22</u> # тор	INER RECORD	тн sет 50	HOL	e size 22	СЕМ NONE 30.		TUBING	RECOP	NONE
CASING SIZE 16 29. SIZE	47.22# тор 	INER RECORD	тн sет 50	HOL	E SIZE 22 SCREEN	CEM NONE 30. SIZ	Ξ	TUBING	RECOP	NONE
CASING SIZE 16 29.	47.22# тор 	INER RECORD	тн sет 50	HOL	E SIZE 22 SCREEN 32.	CEM NONE 30. SIZI ACID, SHOT,	FRACTUR	TUBING DEPTH S E, CEMER	RECORET	NONE RD PACKER SET EZE, ETC.
CASING SIZE 16 29. SIZE 31. Perforation Record (L TOP NONI Interval, size and	INER RECORD	тн sет 50	HOL	E SIZE 22 SCREEN 32.	CEM NONE 30. SIZI ACID, SHOT, INTERVAL	FRACTUR	TUBING DEPTH S E, CEMER	RECORET	NONE
CASING SIZE 16 29. SIZE 31. Perforation Record (47.22# тор 	INER RECORD	тн sет 50	HOL	E SIZE 22 SCREEN 32.	CEM NONE 30. SIZI ACID, SHOT,	FRACTUR	TUBING DEPTH S E, CEMER	RECORET	NONE RD PACKER SET EZE, ETC.
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CASING SIZE 16 29. SIZE 31. Perforation Record (N(33.	L TOP NONE	/FT. DEP 3	TH SET 50 SACKS CE	HOL EMENT PROD ift, pump For	E SIZE 22 SCREEN 32. DEPTH UCTION	CEM NONE 30. SIZI ACID, SHOT, INTERVAL NONE		TUBING DEPTH S E, CEMEN	RECOF	NONE RD PACKER SET EEZE, ETC. MATERIAL USED
CASING SIZE 16 29. SIZE 31. Perforation Record (N(33. Date First Production Date of Test	L TOP NONS Interval, size and ONE Produ	/FT. DEP 3 INER RECORD BOTTOM d number)	TH SET 50 SACKS CE lowing, gas li Prod'n. Test Pe	HOL EMENT PROD ift, pump For riod	E SIZE 22 SCREEN 32. DEPTH UCTION ing – Size an O41 – Bbl.	CEM NONE 30. SIZI ACID, SHOT, INTERVAL NONE d lype pump) Gas - M		TUBING DEPTH S E, CEMEN NOUNT AN Well dater – Bb	S RECOP ET NONE NT SQUI ND KINE Status P/A	NONE RD PACKER SET EZE, ETC. MATERIAL USED (Prod. or Shut-in) Gas - Oil Ratio
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CASING SIZE 16 29. SIZE 31. Perforation Record (N(33. Date First Production Date of Test Flow Tubing Press.	L TOP NONI Interval, size and DNE Produ Hours Tested Casing Pressur	/FT. DEP 3 INER RECORD BOTTOM anumber) action Method (F Choke Size re Calculated Hour Rate	TH SET 50 SACKS CE lowing, gas li Prod'n. Test Pe 24- Oil - Bi >	HOL EMENT PROD ift, pump For riod	E SIZE 22 SCREEN 32. DEPTH UCTION ing – Size an O41 – Bbl.	CEM NONE 30. SIZI ACID, SHOT, INTERVAL NONE d lype pump) Gas - M		TUBING DEPTH S E, CEMER NOUNT AP NOUNT AP	RECOF ET NONE NT SQUI ND KINE I Status, P/A oil.	NONE NONE RD PACKER SET EZE, ETC. MATERIAL USED (Prod. or Shut-in) Gas - Oil Ratio ravity - API (Corr.)
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CASING SIZE 16 29. SIZE 31. Perforation Record (N(33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (NONE 35. List of Attachments	LTOP NONE Interval, size and ONE Produ Hours Tested Casing Pressur Sold, used for fu	INER RECORD BOTTOM BOTTOM Inumber) Inumber) Choke Size Calculated Hour Rate el, vented, etc.)	TH SET 50 SACKS CE lowing, gas li Prod'n. Test Pe 24- Oil – Bi >	HOL EMENT EMENT PROD ift, pump For riod bl.	E SIZE 22 SCREEN 32. DEPTH UCTION ing – Size an C41 – Bbl. Gas – N	CEM NONE 30. SIZI ACID, SHOT, INTERVAL NONE d type pump) Gas - M ACF		TUBING DEPTH S E, CEMEN NOUNT AN Well dater – Bt 1.	RECOF ET NONE NT SQUI ND KINE Status, P/A Off G ssed By belief.	NONE NONE RD PACKER SET EZE, ETC. MATERIAL USED (Prod. or Shut-in) Gas - Oil Ratio wavity - API (Corr.)

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Hule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

		T. Penn. ''B''
T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Atoka	T. Fictured Cliffs	I. Fem. D
T. Miss	T. Cliff House	T. Leadville
T Devonian	T. Menefee	T. Madison
T Silurian	T. Point Lookout	T. Elbert
T. Montoya	T. Mancos	
T. Simpson	T. Gallup	T. Ignacio Qtzte
T McKee	Base Greenhorn	T. Granite
T. Ellenburger	T. Dakota	T
T. Gr. Wash	T. Morrison	T
T. Granite	T. Todilto	T
T. Delaware Sand	T. Entrada	T
T. Bone Springs	T. Wingste	
	T. Chinle	I
T	T Permian	T
T	T. Penn. "A"	T
OIL OR	GAS SANDS OR ZONES	
to	No. 4, from	
)RTEDto	No. 5, from	to
TMPOR	TANT WATER SANDS	
	T. Atoka T. Miss T. Devonian T. Devonian T. Silurian T. Silurian T. Silurian T. Silurian T. Simpson T. Simpson T. Simpson T. Simpson T. Simpson T. Simpson T. BoneSprings T. Delaware Sand T. Bone Springs T. T. OIL OR to	T. Atoka T. Fictured Cliffs T. Miss T. Cliff House T. Devonian T. Menefee T. Silurian T. Point Lookout T. Montoya T. Mancos T. Simpson T. Gallup T. McKee Base Greenhorn T. Ellenburger T. Dakota T. Granite T. Morrison T. Bone Springs T. Wingate T. Mone Springs T. Permian T. OIL OR GAS SANDS OR ZONES No. 4, from IMPORTANT WATER SANDS IMPORTANT WATER SANDS

No. 1, from NON REPORTED	to	••••••••••••••••••••••••••••••••••••••
No. 2, from	tofcet,	
No. 3, from	tofeet.	
No. 4, from	tofcet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 159 175 406 540 631	159 175 406 540 631 790	159 16 231 134 91 159	Anhydrite & Shale red shale and lime Lime & anhydrite dolomite red shale and anhydrite blue lime and anhydrite				