

CORRAL DRAW UNIT #2

120 BAW/2 hrs, then ran 2 - 4-hr test:

1st test: 4 hrs F 14 Bbls Cond + 4 BLW on 24/64 ck, TP 1500, GR 3.318 MMCFPD.

2nd test: 4 hrs F 8 Bbls Cond + 8 BLW on 32/64 ck, TP 850, GR 2.979 MMCFPD.

CORRAL DRAW UT #2, 13,840 TD.

8/12 SI 12 hrs TP 5000, ran 3 tests:

1st test 4 hrs, 2" plate, 4" meter run, F 16 bbls cond + 2 BLW on 16/64 ck, TP 2450, stabil GR 3.35 MMCFPD.

2nd test 1½ hrs, F 3 BNO + 1 BLW on 24/64 ck, TP 1400, GR 4.325 MMCFPD.

3rd test, 1½ hrs, F 51 BNO + 2 BLW on 32/64 ck, TP 950, stabil GR 4.195 MMCFPD, L 30 min F 23 Bbls Cond & no wtr, SI @ 7 pm 8/11/75.

CORRAL DRAW UT #2, 13,840 TD.

8/13 RD, rel unit & all rental tools & rel well to Prod @ 9:30 am 8/12/75.

8/13 SI.

CORRAL DRAW UT #2, 13,840 TD.

8/14 SITP 5500.

CORRAL DRAW UT #2, 13,840 TD.

8/15 SITP 5500, CP 2100.

CORRAL DRAW UT #2, 13,840 TD.

8/18 93 hr SITP 5456, CP 1200#, ran BHP bomb, PRELIMINARY NMOCC POT:

POTENTIAL

| Point | Ck    | TP   | GV MMCFPD | Fluid       | Time |
|-------|-------|------|-----------|-------------|------|
| 1     | 10-64 | 5011 | 1.801     | 7 BO        | 1 hr |
| 2     | 13-64 | 4565 | 2.826     | 1 BO + 2 BW | 1 hr |
| 3     | 16-64 | 3820 | 4.052     | 3 BO        | 1 hr |
| 4     | 18-64 | 2615 | 6.099     | 7-1/2 BO    | 1 hr |

CAOF 7.298 MMCFPD, Oil Gv 62.4 @ 60, Gas Gv 0.756, F 97 BO + 58 BW/44 hrs, GV 6.1 MMCFPD-2.3 MMCFPD, TP 2615-735, Ck 18/64-32/64, continuing to test on 72 hr test, Comp Date 8/10/75.