

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Mobil Oil Corporation						AUG 26 1975	
3. ADDRESS OF OPERATOR Box 633, Midland, Texas 79701						O. C. C. ARTESIA, OFFICE	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1580' FSL & 1980' FWL, Sec. 22, T-25-S, R-29-E At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 12-15-74				16. DATE T.D. REACHED 6-24-75			
17. DATE COMPL. (Ready to prod.) 8-10-75				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3062 GR			
20. TOTAL DEPTH, MD & TVD 13840'		21. PLUG, BACK T.D., MD & TVD 12538		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY XX	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 11560-11582						25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN Schl. GR-S-Caliper, BHC-Sonic-GR-Dual LL, BHC-N-Density, Dual IES Laterlog						27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13-3/8"		48#		350'		17-1/2	
9-5/8		36#		3097		12-1/4	
7-5/8		33# , 29# 26#		10982		8-3/4	
29. LINER RECORD		30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
5-1/2		10760		13128		400x	
3-1/2		12972		13840		80x	
31. PERFORATION RECORD (Interval, size and number) 11560-11582 1 JSPF Total of 23 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD) 11560-11582				AMOUNT AND KIND OF MATERIAL USED 60 Service Co. acidized w/ 5000 gals 15% NEA, used 30 RCNBS			
33.* Gas Well PRODUCTION							
DATE FIRST PRODUCTION 8-10-75		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut in) Shut in waiting on gas contract	
DATE OF TEST 8-15-75		HOURS TESTED 24		CHOKE SIZE varied		PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.) 62.4	
FLOW. TUBING PRESS. 4002		CASING PRESSURE 1200		CALCULATED 24-HOUR RATE →		OIL GRAVITY-API (CORR.) 62.4	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Waiting on gas contract						TEST WITNESSED BY W. H. Bradfield	
35. LIST OF ATTACHMENTS Daily Drilling Summary							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED [Signature]		TITLE Authorized Agent		DATE 8-22-75			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

U.S. GEOLOGICAL SURVEY
BULLETIN 1034-A
1963

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Anhy	Q	350	See Attached Daily Drilling Summary	Lamar	3127	
Red Bed	350	943		Bell Canyon	3154	
Anhy	943	2305		Cherry Canyon	4231	
Salt & Anhy	2305	2668		Brushy Canyon	5632	
Anhy, Lime	2668	3326		Bone Springs	6893	
Lime & sd	3326	5315		3rd Bone Springs	9650	
Lime & Shale	5315	8918		Upper Wolfcamp	10092	
Lime	8918	11680		Lower Wolfcamp	11336	
Lime & Shale	11680	12364		Strawn	12534	
Shale	12364	12530		Atoka	12790	
Lime & Shale	12530	12924		Morrow	13308	
Lime	12924	13407				
Lime & Shale	13407	13772				
Lime, Shale & Sd	13772	13840 TD				