

7-13-84 Gd cmt 7800-7000, flowing wtr perfs 7-5/8 csg 4 sqz holes @ 6430, set 7-5/8 cmt ret @ 6380, JC, WIH w/cmt ret stinger on 2-7/8 tbg, set into ret @ 6380, press 7-5/8 csg 6380/surf/1500/15 min/ok.

7-1/415-84 Cmt down 2-7/8 tbg thru sqz holes @ 6430 w/600x (1086 cu. ft.) TLW + 300x (396 cu. ft.) Cl C Neat, pull stinger out of ret, JC, POH w/stinger, WOC 18 hrs, TOC @ 4235.

7-16-84 Perf 7-5/8 csg w/4 sqz holes @ 4225, set cmt ret @ 4175, JC, RIH w/cmt ret stinger on 2-7/8 tbg, stung into cmt ret @ 4175, press annulus to 1500 psi, cmt thru sqz holes w/375x (679 cu. ft.) TLW + 300x (396 cu. ft.) Cl C, Final sqz press = 1000 psi, TOC @ 4170, POH w/2-7/8 tbg & stinger.

7-17-84 WOC 18 hrs, tagged cmt @ 4170, DO cmt to 4176.

7-18-84 Drlg cmt to 6380.

7-19-84 POH w/2-7/8 tbg, RIH w/7-5/8 RTTS pkr on 2-7/8 tbg to 4300 & set pkr. Test 7-5/3 csg 4300-6380, 1500 psi/10 min/ok, rel pkr & set @ 4207, press annulus to 1000 psi/10 min/ok, POH w/2-7/8 tbg.

7-20-84 Set cmt ret @ 4207, sqz cmt holes @ 4225 w/150x (198 cu. ft.) Cl C, POH w/2-7/8 tbg & stinger.

7-21/22-84 Tag cmt @ 4180, DO cmt to 4230.

7-23/24-84 Drlg to 7790 PBTD.

7-25-84 Perf Bone Springs 7236-7604 OA. WIH w/7-5/8 "R" pkr on 2-7/8 tbg.

7-26-84 Set pkr @ 7120.

7-27-84 Acdz 7236-7604 w/4050 gal 15% DINE FE HCL acid + 70% N2 + 25 RCNBS.

7-28/31-84 FL 32 BNO.

8-1-84 Rel & POH w/pkr, ran 2-7/8 x 30' OPMA @ 7754-7724, 2-7/8" x 4' perf tbg sub @ 7724-7720, 2-3/8 SN @ 7719, 2-7/8 SN @ 7718, 19 jts 2-7/8 tbg, 7-5/8 Baker TAC @ 7135-7132, 232 jts 2-7/8 tbg, ND BOP, set TAC w/12,000 Tension, NU wellhead.

8-2-84 Set pumping unit

8-3-84 to

10-30-84 P 277 BNO, Shut-in.

Please grant authority to retain well as temporarily abandoned, pending additional workover.