(Formerly 9–331) DEPARTME	NITED STATES IN TERTO OF LAND MANAGEMENT	SUBMIT IN TRIPL' T	Expires August 5. LEASE DESIGNATION NM-14778	31, 1985	
	ES AND REPORTS O	N WELLS To a different reservoirs Policy (1) BY	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
i.			7. UNIT AGREEMENT NA	ME	
OIL X GAS OTHER	()	37 1 D 345			
2. NAME OF OPERATOR				Section 22 Federal	
Mobil Producing Tx. & N. 1		<u>C C. J.</u>	9. WELL DO.		
3. ADDRESS OF OPERATOR	- 2700 Houston Te	RIESTA, OFFICE	2		
Nine Greenway Plaza, Suite 2700, Houston, Texas 77046 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*			10. FIELD AND POOL, O	10. FIELD AND POOL, OR WILDCAT	
See also space 17 below.) At surface	11. SBC., T., R., M., OR	Corral Draw (Undesignated 11. SEC. 7. B. M., OR BLK. AND SURVEY OR AREA Sec. 22, T255, R29E			
1980 FWL & 1580 FSL	Sec. 22, T25				
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, ET, GR, etc.)			12. COUNTY OR PARISE Eddy	NM	
G	GL 3062; KB 3078		Eddy	14.1	
16. Check Appro	ropriate Box To Indicate No	ature of Notice, Report, o	r Other Data		
NOTICE OF INTENTIO	,		BEQUENT REPORT OF:		
751	LL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	WELL	
-	LTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING C	ABING	
	ANDON*	BROOTING OR ACIDIZING	X ABANDONME	NT*	
	ANGE PLANS	(Other)	ults of maltiple completion	on Well	
(Other)		Completion or Reco	mpletion Report and Log fo	rm.)	
17. DESCRIBE PROPOSED OR COMPLETED OPERA- proposed work. If well is directional nent to this work.)	ally drilled, give addaurrace social	ons and measured and true to	tes, including estimated da- rtical depths for all marker	e and sones perti-	
TD 13,840'	PBTD 7790' P	erfs 7236-7604'			
8-2-85 MIRU Mack chase U	UT #9, pull pump		7150 andr Pono (Springs	
8-3/4-85 POH w2-7/8" tbg	, RIH $w/7-5/8$ " pkr,	test 5000#, set @	/150, accz Bone (1 w/4% kCT. FW	springs,	
7236-7604 W/400 8-6-85 POH w/pkr, run Si	00 gal 7½% NEfe HCL	3# FIJE that test t	20 9000#.		
8-7-85 Sd fcam frac Bor Ottawa Sd.	ne Springs 7236-7604	w/27,678 gal 4%	KCL gel FW + 121	,000# 20/40	
O 14 OF Blancing					
8-15-85 POH w/3-1/2" tby	og, RIH w/2-3/8" SN,	2-7/8 SN, 20 jts.	2-7/8 tbg, $7-5/8$	TA, 224 jts.	
2_7/8" +by POH	ı lojts.				
8-16-85 POH w/2-7/8 tbg 8-17-85 RIH w/2-3/8 SN,	, RIH 2-//8 tbg &	0=7/9 + hc TAC 228	, clean ouc. R its. 2-7/8 tbg.	btm of tbg	
8-1/-85 RIH W/2-3/8 SN, 0 7665 SN 0 76	628-7630, TAC @ 7012	-7015	, , , , , , , , , , , , , , , , , , , ,		
8-19-85 RIH w/2 x 1½ x	18 pump, rel rig, to	irn to production.			
0 15 05 1411 1/7 2 2 2 2	1 1				
9-27-85 Well shut in, p Request authori	pending study. ity to retain as temp	porarily abandoned	•		
	APPRO!	VED FOR 6 MONTH	PERIOD		
	FNDING	4/15/86			
18. I hereby certify that the foregoing is t	true and correct				
SIGNED NAMCY	CLUCS TITLE	Authorized Agent	DATE /C	0-7-85	
(This space for Federal or State office	tune)	4		11.55	
APPROVED BY	TITLE		DATE 10-	11-13	
CONDITIONS OF APPROVAL, IF AN					

*See Instructions on Reverse Side