

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

NM 0476685-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

HAY HOLLOW UNIT

8. FARM OR LEASE NAME

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

WILDCAT

11. SEC. T. R. M., OR BLOCK AND SURVEY
OR AREA

Sec. 11, T-26-S, R-27-E

12. COUNTY OR
PARISH

EDDY

13. STATE

NEW MEXICO

1a. TYPE OF WELL:

OIL

WELL

GAS

WELL

DRY

Other

b. TYPE OF COMPLETION:

NEW

WELL

WORK

OVER

DEEP-

EN

PLUG

BACK

DIFF.

RESVR.

Other

2. NAME OF OPERATOR

GREAT WESTERN DRILLING COMPANY

3. ADDRESS OF OPERATOR

P. O. BOX 1659, MIDLAND TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface Unit J, 2080' FSL & 1980' FEL, Sec. 11, T-26-S, R-27-E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

1-7-75

15. DATE SPUDDED

1-9-75

16. DATE T.D. REACHED

3-7-75

17. DATE COMPL. (Ready to prod.)

4-2-75

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3229'DF; 3230'KB; 3214'GR

20. TOTAL DEPTH, MD & TVD

12,966'

21. PLUG, BACK T.D., MD & TVD

11,847'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

10-12,966'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

STRAWN LIME: 11,611'-632' and 11,635'-642'

25. WAS DIRECTIONAL
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN Coriband, GR-Neutron, Compensated Neutron-Form.

Density, Dual Laterolog, Cement Bond Log & Temperature Log.

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	670	17 1/2"	650 sacks	--
8 5/8"	32	6006	11"	510 sacks	--
5 1/2"	17	12,678'RKB	7 7/8"	710sx 1st.Stage; 455sx 2nd Stage; DV Tool @ 9117' & Lynes ECP pkrs. @ 9368' & 5924'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	11,556'	11,556'

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

SEE ATTACHMENT NO. 1

APR - 9 1975

SEE ATTACHMENT NO. 1

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

33.*		DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
		3-28-75		FLOWING		SHUTIN	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-1-75	4 1/2	10/64" thru 17/64"	→				
BACK PRESSURE TEST RESULTS ATTACHED							
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
3384	PACKER	→	-0-	10,866AOF	-0-		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
VENTED						Curtiss Mahanay	
35. LIST OF ATTACHMENTS							

DST Summary, Multipoint Back Pressure Test, Completion, Logs & Deviation Record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE General Superintendent

DATE April 8, 1975

*(See Instructions and Spaces for Additional Data on Reverse Side)