

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

AUG 5 1975

Operator GREAT WESTERN DRILLING COMPANY G. C. C. ARTERIA, OFFICE	
Address P. O. BOX 1659 MIDLAND TX 79701	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

E-5143-1-14-76
Hay Hollow Strawn Gas

Lease Name HAY HOLLOW UNIT	Well No. 1	Pool Name, Including Formation WILDCAT	Kind of Lease State, Federal or Free FEDERAL	Lease No. NM0476685-A
Location Unit Letter J ; 2080 Feet from The SOUTH Line and 1980 Feet from The EAST Line of Section 11 Township 26-S Range 27-E , NMFM , EDDY County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
EL PASO NATURAL GAS COMPANY	P. O. BOX 1492, EL PASO, TX 79978	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is this actually connected? YES When 8-1-75 JULY 31, 1975	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
		X	X					
Date Spudded 1-9-75	Date Compl. Ready to Prod. 4-2-75		Total Depth 12,966'		F.B.M.			
Elevations (DF, RKB, RT, GR, etc.) 3214' GR	Name of Producing Formation STRAWN LIME		Top Oil/Gas Pay 11,611'		Tubing Depth 11,556'			
Perforations STRAWN: 11,611'-632' & 11,635'-642' w/2 JSPF (Size .32")					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13 3/8"		670'		650			
11"	8 5/8"		6,006'		510			
7 7/8"	5 1/2"		12,678' RKB		710x1st.stage;455sx2nd.			
	2 3/8"		11,556'		stg;DV Tool@ 9117'			

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
10,866(AOF)	4 1/2 hours	-0-	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
BACK PRESSURE	SI 5232	Packer	10/64" thru 17/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED **AUG 6 1975**, 19

BY **W.A. Gressett**

TITLE **SUPERVISOR DISTRICT II**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

L. L. Ballard

(Signature)

General Superintendent

(Title)

July 29, 1975

(Date)

OIL CONSERVATION COMMISSION

P. O. DRAWER DD

ARTESTA, NEW MEXICO 88210

RECEIVED

AUG 6

O.C.C.
ARTESTA, OFFICE

NOTICE OF GAS CONNECTION

Date August 4, 1975

This is to notify the Oil Conservation Commission that connection
for the purchase of gas from the Great Western Drilling Co.
Operator

Hay Hollow UT.

#1 J - 11-26-27

Lease

Well & Unit S.T.R.

Willcox
Undesignated - Strawn

El Paso Natural Gas Co.

Pool

Name of Purchaser

was made on August 1, 1975

El Paso Natural Gas Co.

Purchaser

Travis B. Elliott
Representative

Gas Production Status Analyst

Title

TRE: b1

cc: To operator
Oil Conservation Commission - Santa Fe

H. P. Logan
T. J. Crutchfield
Proration
File