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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

APR 10 1975

Form O-105
Revised 1-1-67
5a. Indicate Type of Case
Date ☐ ☒
5. State of New Mexico

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☐ **O.C.C.**
1. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ **ARTESIA, OFFICE**
2. Name of Operator
Gulf Oil Corporation
3. Address of Operator
Box 670, Hobbs, New Mexico 88240
4. Location of Well
UNIT LETTER **J** LOCATED **1980** FEET FROM THE **South** LINE AND **1980** FEET FROM

7. Unit Agreement Name
8. Farm or Lease Name
Pecos Irrigation State Com

THE **East** LINE OF SEC. **20** TWP. **25-S** RGE. **28-E** NMPM
15. Date Spudded **1-20-75** 16. Date T.D. Reached **3-29-75** 17. Date Compl. (*Ready to Produce*) **P & A 4-10-75** 18. Elevations (DF, RKB, RT, GR, etc.) **3008' GL** 19. Elev. Casinghead **--**
20. Total Depth **13,400'** 21. Plug Back T.D. **--** 22. If Multiple Compl., How Many **--** 23. Intervals Drilled By **30'-13,400'** Rotary Tools **0 -30'** Cable Tools **Rat hole machine**
24. Producing Interval(s), of this completion - Top, Bottom, Name
None 25. Was Directional Survey Made **No**
26. Type Electric and Other Logs Run
Mud log, GR-Sonic, Comp Density, Dual Laterolog, Simul Comp Neut, Form Den. 27. Was Well Cored **No**

9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat
12. County
Eddy

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	30'	26"	2 yds ready mix (Circulated)	
13-3/8"	54.50#	2415'	17-1/2"	4100 sacks (Circulated)	
9-5/8"	40 & 43.5#	* 9260'	12-1/4"	900 sacks (TOC at 5420')	
				* Cut & recovered from	4967'

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
None	

33. PRODUCTION

Date First Production **P & A** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **--** Well Status (*Prod. or Shut-in*) **--**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **--** Test Witnessed By **--**

35. List of Attachments **--**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *C. H. [Signature]* TITLE **Project Petroleum Engineer** DATE **April 9, 1975**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests run on the well, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except for state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	760'	T. Ojo Alamo	T. Penn. "B"
T. Salt	1775'	T. Strawn	T. Kirtland-Fruitland
T. Salt	2250'	T. Atoka	T. Pictured Cliffs
T. Yates		T. Miss	T. Cliff House
T. 7 Rivers		T. Devonian	T. Menefee
T. Queen		T. Silurian	T. Point Lookout
T. Grayburg		T. Montoya	T. Mancos
T. San Andres		T. Simpson	T. Gallup
T. Glorieta		T. McKee	T. House Greenhorn
T. Padlock		T. Ellenburger	T. Dakota
T. Blinberry		T. Gr. Wash	T. Morrison
T. Tubb		T. Granite	T. Toddlie
T. Drinkard		T. Delaware Sand	T. Entrada
T. Abo		T. Bone Springs	T. Wingate
T. Wolfcamp	9,225'	T. Morrow	T. Chinle
T. Penn.		T. Barnett	T. Permian
T. Cisco (Bough C)			T. Penn. "A"

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0			Lime & Red Beds	DST No. 1 - Delaware. 2955' to 3004'. Took 15 min IFP W/good blow. CI 60 min. Open tool W/good decr to very wk & dtd in 45 min. Took 120 min FSIP. Rec 500' drlg fluid W/no show oil & gas. IHP 1314#, 15 mn 1st flow 96-191#, 60 min 2nd flow 301-383#, 120 min FSIP 1274#, BHT 900'. DST No. 2 - Delaware - 4434-4474'. Took 15 min 1st flow very wk blow, incre to wk blow. Rec 5' oil & 55' DM. BHT 840. HPI 2009#, 15 min IFP 53' pre flow very wk blow, incre to wk blow. Rec 5' 60 min CI 140#, 60 min flow 53-53#. 120 min CI 175' HP01991#. DST No. 3 - 10,968-10988' = Open W/strong blow & decr. Took 60 min ISIP. Took 60 min 2nd flow, when tool opened, 5# surf press on 1/2" ck. Took 120 min FSIP. Rec 15' salt wtr. BHP 1700. IHP 5847' 1st flow IFP 69#, HSP 46#, 60 min ISIP 2489#, 2nd flow IFP 46#, FFP 46#, 120 min FSIP 2077#, FHP 582' 15 min 1st flow. Open W/good blow. Took 60 min ISIP at end of flow. Took 120 min FSIP. 60 min ISIP 6288#, 2nd flow 84-112#, 120 min FSIP 6399#, FHP 6762#, BHT 1850. DST No. 4 - 12,520-12,555' - Morrow. Took 15 min 1st flow. GTS in 4 min at 155 MCF & decr to 6.1 MCF at end of flow. Took 120 min FSIP. Rec 100' DM. IHP 6762#, 1st flow 112-112#, 60 min ISIP 6762#, BHT 1850. DST No. 5 - 12,600 - 12769' - Morrow. Took 30 min 1st flow, open W/wk flow & ceord. Took 55 min FSIP. Pkrs failed. Rec 2632' DM, IHP 6801#, 1st flow 83-112#, ISIP 139#, FHP 6801#, BHT 2000#.	(See attachment)		

(See attachment)