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NEW MEXICO OIL CONSERVATION COMMISSION
APR 10 1975

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name Pecos Irrigation State Com
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER J , 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 20 TOWNSHIP 25-S RANGE 28-E NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3008' GL		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

Plugged and abandoned.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

13,400' TD.

Sharp Drilling Company reached total depth of 8-1/2" hole at 13,400' at 4:30 PM, March 29, 1975. No indications of commercial production. Spotted 36 sack Class H cement plug No. 1 from 13,400' to 13,300', 80 sack cement plug No. 2 from 12,980' to 12,780', 80 sack cement plug No. 3 from 12,600' to 12,400', 40 sack cement plug No. 4 from 11,750' to 11,650', 40 sack plug No. 5 from 11,000' to 10,900', 40 sack plug No. 6 from 9325' to 9225', across 9-5/8" shoe at 9260'. Set EZ drill BP at 5500' and capped BP with 20 sack Class C cement plug No. 7 from 5500' to 5450'. Loaded hole with abandonment mud. Cut and recovered 9-5/8" casing from 4967'. Spotted 75 sack Class C plug No. 8 from 5018' to 4918', across 9-5/8" stub at 4967', 50 sack plug No. 9 from 2350' to 2450', across 13-3/8" shoe at 2415'. Set EZ drill BP at 2000' and capped with 30 sack plug No. 10 from 2000' to 1950' and 40 sack cement plug No. 11 from 50' to surface. Installed dry hole marker. Will advise when location is ready for your inspection. Completed plugging and abandon on April 10, 1975

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C.R. Kenner TITLE Project Petroleum Engineer DATE April 10, 1975

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: