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**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION

APR 10 1975

**O. C. C.**  
ARTESIA, OFFICE

Form C-101  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
		5. State Oil & Gas Lease No.
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Dry</b>		7. Unit Agreement Name
Name of Operator <b>Gulf Oil Corporation</b>		8. Farm or Lease Name <b>Pecos Irrigation State Com</b>
Address of Operator <b>Box 670, Hobbs, New Mexico 88240</b>		9. Well No. <b>1</b>
Location of Well		10. Field and Pool, or Wildcat <b>Wildcat</b>
UNIT LETTER <b>J</b> 1980 FEET FROM THE <b>South</b> LINE AND 1980 FEET FROM THE <b>East</b> LINE, SECTION <b>20</b> TOWNSHIP <b>25-S</b> RANGE <b>28-E</b> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.) <b>3008' GL</b>		12. County <b>Eddy</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

**Plugged and abandoned.**

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**13,400' TD.**

Sharp Drilling Company reached total depth of 8-1/2" hole at 13,400' at 4:30 PM, March 29, 1975. No indications of commercial production. Spotted 36 sack Class H cement plug No. 1 from 13,400' to 13,300', 80 sack cement plug No. 2 from 12,980' to 12,780', 80 sack cement plug No. 3 from 12,600' to 12,400', 40 sack cement plug No. 4 from 11,750' to 11,650', 40 sack plug No. 5 from 11,000' to 10,900', 40 sack plug No. 6 from 9325' to 9225', across 9-5/8" shoe at 9260'. Set EZ drill BP at 5500' and capped BP with 20 sack Class C cement plug No. 7 from 5500' to 5450'. Loaded hole with abandonment mud. Cut and recovered 9-5/8" casing from 4967'. Spotted 75 sack Class C plug No. 8 from 5018' to 4918', across 9-5/8" stub at 4967', 50 sack plug No. 9 from 2350' to 2450', across 13-3/8" shoe at 2415'. Set EZ drill BP at 2000' and capped with 30 sack plug No. 10 from 2000' to 1950' and 40 sack cement plug No. 11 from 50' to surface. Installed dry hole marker. Will advise when location is ready for your inspection. Completed plugging and abandon on April 10, 1975

*Cog. depth hole 20"-30"  
13 3/8" - 2415' - ann.  
9 5/8" from 4967 to 9260*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *C. K. King, Jr.* TITLE **Project Petroleum Engineer** DATE **April 10, 1975**

APPROVED BY *L. E. Williams* TITLE **OIL AND GAS INSPECTOR** DATE **JAN 7 1976**

CONDITIONS OF APPROVAL, IF ANY: