1 De Contra de 12	1		
DISTRIBUTION	NEW MEXICO O	IL CONSERVATION C IISSION	
ANTA FE		ST FOR ALLOWABLE	Form C-104
ILE	* Cuol	AND	Supersedes Old C-104 and C Effective 1-1-65
.\$.G.\$.	AUTHORIZATION TO	TRANSPORT OIL AND NATURA	AL CAS
AND OFFICE			
TRANSPORTER GAS		RE	CEIVED
OPERATOR :		А	APR 28 1976
Operator  C. E. LeRue and B.	N. Muncy. Jr.	A	o. c. c.
Address P. O. Box 196,	Artesia, New Mexico 88		RTESIA, OFFICE
Reason(s) for filing (Check proper to	oox)	Other (Please explain)	
l ew Well	Change in Transporter of:	,	
Recompletion	Oil Dry	y Gas Test Allow	able- 500bbls.
Change in Ownership	Casinghead Gas Co	ndensate Delawore &	4446-61
If change of ownership give name and address of previous owner  DESCRIPTION OF WELL AN			
Lease Name	Well No. Pool Name, Includin	· · · · - · -	_ease Lease No.
Pegos Irrigation Location	1 Wildcat- D	State, Fe	ederal or Fee <b>766</b>
Unit Letter;;	980 Feet From The South	Line and <b>1980</b> Feet Fr	rom The Last
Line of Section 20	Township 25 \$ Range	26 B , NMPM,	<b>Eddy</b> County
. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL	GAS	
Name of Authorized Transporter of C	or Condensate		pproved copy of this form is to be sent)
Name of Authorized Transporter of (  If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	Is gas actually connected?	pproved copy of this form is to be sent) When
	vith that from any other lease or pos	No	1
. COMPLETION DATA	Oil Well Gas Well	<u> </u>	Plug Back   Same Res'v. Diff. Res'v
Designate Type of Complet	ion = (X)		Tray back balle Hes.V. Dill. Res.V.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE		ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be	after recovery of total volume of load	oil and must be equal to or exceed top allor
OIL WELL	able for this	depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	s lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COLUMN			
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

6 y my	
 Operator (Stylandor)	
(Title) April 26, 1976	·
(Date)	

Tresset SUPERVISOR, DISTRICT II TITLE \_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Sanseata Forms Calos must be filed for each most in multiplu