	5_		(Form Revis	sed 1-1-6	35
DISTRIBUTION			**	ECE	IV	ED	4	Г			of Lease
ANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION REPORT AND LOG							State		Fee XX
ILE	1/	WELL C	OMPLET	NOWOR	RE169	PLETION	REPORT AN	ID LOG			is Lease No.
ı.s.g.s.	2			,,,,,	3 137	/		!	0. 2		
AND OFFICE				m ~					m	7777	mmm
PERATOR			.	O. C.	. C.		;	1			
102011 51	777 42	روع	/ ~	rtesia,	OFFICI	E		{	7. Unit A		ot Name
TYPE OF WELL	<u> </u>	,						1	7. Onit A	dreemen	it Ivailie
<u> </u>	01	L .	GAS WELL			→ OTHER					Name
. TYPE OF COMPLETI			******			0	0-1		8. Farm or Lease Name		
NEW WORK	XX DEE	PEN	PLUG BACK	DIFF	va.	OTHER	Entry				igation
Name of Operator							<i>j</i>		9. Well N	10.	
C. E. LaRu	e and B.	N. Mun	ıcy, Jr	•						<u> </u>	
Address of Operator									10. Field and Pool, or Wildcat		
P. O. Box	196. Art	esia. N	lew Mex	ico 88	3210				Wildcat Delacate		
Location of Well											
IT LETTER J		1980'	FD	014 THE	South	LINE AND _	1980 -	EET FROM			
IT LETTER	LOCATED		FEE1 FR	OM 1 NC		111111	HIKH	11111	12. Cour	nty	
East	20	TWP. 25	5S	. 28E	NIABIA	///////			Edd		
East LINE OF SE	16. Date T.D	. Reached	17. Date	Compl. (Red	ady to Pr	od.) 18. El	evations (DF, R	KB, RT, G	R, etc.)	19. Elev	. Cashinghead
2/26/76		8/76	3	1/26/76			3008	GL	-		
0. Total Depth		lug Back T		-		Compl., How	23. Interval	s Rotar	y Tools	ا ر	Cable Tools
	21. 1		300 '	-3. M	lany		Drilled	- > '	XX	1	
13,400 '	-(Abia com			Name							as Directional Surve
. Producing Interval(s)	or this comp	netion - 10	op, Bottom	, mane						, M	Aade
Delaware 4	446 - 446	1'	335	7 1- 336	91						No
									2	7. Was W	Vell Cored
6. Type Electric and Ot										N	lo
Collar L	ocator			INC DECC	DD /P	ort all strings	set in well)			-	
8.								TING REC	ORD		AMOUNT PULLED
CASING SIZE	WEIGHT L		DEPTH		HOL	ESIZE		400 sa			2419!
	- 234	<i>t</i>	49	76-		911	2 you	1400 Su	Sacks /		
711				<i>₽</i>) '		26	2900	war , ,	<i>rr</i> ~ <i>,</i>		
20"	94		3				411	000		1	
20"		0	24.	15	Ho	9817/2"	410	10 cu	<u> </u>	2	2419
20"	94		24. 49	15	40		240	0 Cu	c 2700	O SECORD	2419
20" 133/8" 7"	94	LINER R	24. 49	15	Ha		30.	10 Cm	C 2700 TUBING F	RECORD)
20" 133%" 7"	94	LINER R	24. 49	15	<u></u> -		240	10 Cm	c 2700	RECORD	
20" 13 3/8" 7"	94 54,5 23	LINER R	<i>J 4.</i> <i>49.</i> ECORD	15 76	<u></u> -	217/2"	30.	10 Cm	C 2700 TUBING F	RECORD)
20" 13 3/8" 7"	94 54,5 23	LINER R	<i>J 4.</i> <i>49.</i> ECORD	15 76	<u></u> -	SCREEN	30. SIZE	00 TOG	C 2700 TUBING F	RECORD r	PACKER SET
20" 13 ³ /8" 7" 9.	94 54,5 23	LINER RI	<i>34.</i> <i>49</i> ECORD TTOM	15 76	<u></u> -	SCREEN	30.	DE	C 2700 TUBING FEPTH SET	SOUEE	PACKER SET
20" 13 3/8" 9. SIZE	94 54,5 23 TOP	LINER R	24, 49 ECORD TTOM	15 76	<u></u> -	SCREEN 32.	30. SIZE ACID, SHOT, FI	DE DE	C 2700 TUBING F EPTH SET CEMENT	SOUEE	PACKER SET ZE, ETC. MATERIAL USED
20" 13 ³ /8" 7" 9.	94 54,5 23 TOP	LINER R	<i>34.</i> <i>49</i> ECORD TTOM	15 76	<u></u> -	SCREEN 32. DEPTH	30. SIZE ACID, SHOT, FI	DE RACTURE, AMO	C 2 7 0 0 TUBING F EPTH SET CEMENT UNT AND allons	SOUEE NIND 1	PACKER SET ZE, ETC. MATERIAL USED acid
20" 13 3/8" 7" 9. SIZE 1. Perforation Record (13357' - 3369')	94 54,5 23 TOP	LINER R	24, 49 ECORD TTOM	15 76	<u></u> -	32. DEPTH 33571	30. SIZE ACID, SHOT, FI INTERVAL - 3369' - 4461'	DE RACTURE, AMO 1500 g 15000	CEMENT CEMENT UNT AND allons	SOUEE SOUEE 15%	PACKER SET EZE, ETC. MATERIAL USED acid d wtr 15000#
9. SIZE 1. Perforation Record (1	94 54,5 23 TOP	LINER R	24, 49 ECORD TTOM	15 76	<u></u> -	32. DEPTH 3357! 4446!	30. SIZE ACID, SHOT, FI INTERVAL - 3369' - 4461'	DE RACTURE, AMO 1500 g 15000	CEMENT CEMENT UNT AND allons	SOUEE SOUEE 15%	PACKER SET ZE, ETC. MATERIAL USED acid
20" 13 3/8" 7" 9. SIZE 1. Perforation Record (13357' - 3369')	94 54,5 23 TOP	LINER R	24, 49 ECORD TTOM	15 76	<u></u> -	32. DEPTH 3357! 4446!	30. SIZE ACID, SHOT, FI INTERVAL - 3369' - 4461'	DE RACTURE, AMO 1500 g 15000	CEMENT CEMENT UNT AND allons	SOUEE SOUEE 15%	PACKER SET EZE, ETC. MATERIAL USED acid d wtr 15000#
30" 13 3/8" 7" 9. SIZE 31. Perforation Record (1) 3357'- 3369' 2 shots per	94 54,5 23 TOP	LINER R BO and number 4446	7 4.4 H9 ECORD TTOM	SACKS CE	PROD	32. DEPTH 3357' 4446' 2357'	30. 31. SIZE ACID, SHOT, FI INTERVAL - 3369' - 4461' - 3369'	DE RACTURE, AMO 1500 g 15000	CEMENT CEMENT UNT AND allons gal. g	SOUEE SOUEE SKIND!	PACKER SET EZE, ETC. MATERIAL USED acid d wtr 15000# squeezed
30" 13 3/8" 7" 9. SIZE 3357'- 3369' 2 shots per	94 54,5 23 TOP	LINER R BO and number 4446	7 4.4 H9 ECORD TTOM	SACKS CE	PROD	32. DEPTH 3357' 4446' 2357'	30. 31. SIZE ACID, SHOT, FI INTERVAL - 3369' - 4461' - 3369'	DE RACTURE, AMO 1500 g 15000	CEMENT CEMENT UNT AND allons gal. g	SOUEE SOUEE SKIND!	PACKER SET EZE, ETC. MATERIAL USED acid d wtr 15000#
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20" /3 3/8" 9. SIZE 1. Perforation Record (1 3357' - 3369') 2 shots per 3. Oate First Production 3/26/76	94 54,5 23 TOP	and number 44461	7 4.4 H9 ECORD TTOM	sacks ci	PROD	32. DEPTH 3357' 4446' 2357'	30. 31. SIZE ACID, SHOT, FI INTERVAL - 3369' - 4461' - 3369'	DE PACTURE, AMO 1500 g 15000 50 sac	CEMENT CEMENT UNT AND allons gal. g	SOUEE SOUEE SET SET SET SET SET SET SET SET SET S	PACKER SET EZE, ETC. MATERIAL USED acid d wtr 15000# squeezed
9. SIZE 1. Perforation Record (13357! - 3369! 2 shots per 3. Date First Production 3/26/76 Date of Test	74 54,5 23 TOP Interval, size Hours Teste	and number 44461	#9 ECORD TTOM -4461 ethod (Floronce Size	SACKS CE	PROD	32. DEPTH 33571 44461 23571 UCTION ing – Size an	30. 30. SIZE ACID, SHOT, FI INTERVAL 3369' 4461' 3369' 4461' TSTM	DE RACTURE, AMO 1500 g 15000 50 sac	CEMENT CEMENT UNT AND allons gal. g ks cem	SOUEE SOUEE SEALS (F	PACKER SET EZE, ETC. MATERIAL USED acid d wtr 15000# squeezed Prod. or Shut-in) Prod. or Shut-in) GS - Oil Ratio
3. Parter First Production 3/26/76 2/3/27/77	74 54,5 23 TOP Interval, size	and number 4446 to	9 4, 49 ECORD TTOM	sacks co	PROD lift, pump	32. DEPTH 33571 44461 23571 UCTION ing – Size an	30. 30. SIZE	DE PACTURE, AMO 1500 g 15000 50 sac	CEMENT UNT AND allons gal. g ks cem	SOUEE SOUEE SEALS (F	PACKER SET EZE, ETC. MATERIAL USED acid d wtr 15000# squeezed Prod. or Shut-in) 7-26-77
20" /3 3/8" 7" 9. SIZE 1. Perforation Record (1 3357' - 3369') 2 shots per 3. Oute First Production 3/26/76 Oute of Test 3/27/77	74 54,5 23 TOP Interval, size Hours Teste	and number 44461.	ECORD TTOM -4461' ethod (Florocke Size 2"	sacks co	PROD lift, pump	32. DEPTH 33571 44461 23571 UCTION ling — Size an	30. 30. SIZE	DE RACTURE, AMO 1500 g 15000 50 sac	CEMENT UNT AND allons gal. g ks cem	SOUEE SOUEE SEALS (F	PACKER SET EZE, ETC. MATERIAL USED acid d wtr 15000# squeezed Prod. or Shut-in) Prod. or Shut-in) GS - Oil Ratio
20" /3 3%" 9. SIZE 1. Perforation Record (A 3357'- 3369') 2 shots per 3. Oate First Production 3/26/76 Oate of Test 3/27/77 Flow Tubing Press.	TOP Interval, size foot Hours Teste 24 Casing Pres	and number 4446 • coduction Me	#9 ECORD TTOM TOM Tolumetric technology Toke Size 211 Thought discussion and the size 211 Thought discussion and the size 211 Thought discussion and the size 211	sacks co	PROD lift, pump	32. DEPTH 33571 44461 23571 UCTION ling — Size an	30. 30. SIZE	DE PO CO TO	CEMENT UNT AND allons gal. g ks cem	SOUEE SOUEE SKIND IN SECTION OF STATE SE	PACKER SET EZE, ETC. MATERIAL USED acid d wtr 15000# squeezed Prod. or Shut-in) Prod. or Shut-in) GS - Oil Ratio
30" 13 3%" 9. SIZE 1. Perforation Record (13357'- 3369') 2 shots per 33. Date First Production 3/26/76 Date of Test 3/27/77 Flow Tubing Press.	TOP Interval, size foot Hours Teste 24 Casing Pres	and number 4446 • coduction Me	#9 ECORD TTOM TOM Tolumetric technology Toke Size 211 Thought discussion and the size 211 Thought discussion and the size 211 Thought discussion and the size 211	sacks co	PROD lift, pump	32. DEPTH 33571 44461 23571 UCTION ling — Size an	30. 30. SIZE	DE PO CO TO	CEMENT UNT AND allons gal. g ks cem weets	SOUEE SOUEE SKIND IN SECTION OF STATE SE	PACKER SET EZE, ETC. MATERIAL USED acid d wtr 15000# squeezed Prod. or Shut-in) Prod. or Shut-in) GS - Oil Ratio
9. SIZE 1. Perforation Record (1. 3357' - 3369') 2 shots per 3. Date First Production 3/26/76 Date of Test 3/27/77 Flow Tubing Press. 34. Disposition of Gas (1. 336)	TOP Interval, size foot Hours Teste 24 Casing Pres	and number 4446 • coduction Me	#9 ECORD TTOM TOM Tolumetric technology Toke Size 211 Thought discussion and the size 211 Thought discussion and the size 211 Thought discussion and the size 211	sacks co	PROD lift, pump	32. DEPTH 33571 44461 23571 UCTION ling — Size an	30. 30. SIZE	DE PO CO TO	CEMENT UNT AND allons gal. g ks cem weets	SOUEE SOUEE SKIND IN SECTION OF STATE SE	PACKER SET EZE, ETC. MATERIAL USED acid d wtr 15000# squeezed Prod. or Shut-in) Prod. or Shut-in) GS - Oil Ratio
9. SIZE 1. Perforation Record (1) 3357'- 3369' 2 shots per 3. Oute First Production 3/26/76 Oute of Test 3/27/77 Flow Tubing Press. 34. Disposition of Gas (1)	TOP Interval, size foot Hours Teste 24 Casing Pres	and number 4446 • coduction Me	#9 ECORD TTOM TOM Tolumetric technology Toke Size 211 Thought discussion and the size 211 Thought discussion and the size 211 Thought discussion and the size 211	sacks co	PROD lift, pump	32. DEPTH 33571 44461 23571 UCTION ling — Size an	30. 30. SIZE	DE PO CO TO	CEMENT UNT AND allons gal. g ks cem weets	SOUEE SOUEE SKIND IN SECTION OF STATE SE	PACKER SET EZE, ETC. MATERIAL USED acid d wtr 15000# squeezed Prod. or Shut-in) Prod. or Shut-in) GS - Oil Ratio
30" 13 3/8" 9. SIZE 1. Perforation Record (13 3357' - 3369') 2 shots per 33. Date First Production 3/26/76 Date of Test 3/27/77 Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments)	TOP Interval, size foot Hours Teste 24 Casing Press Sold, used for	and number 4446!	#9 ECORD TTOM TOM -4461 ' ethod (Flow oke Size 211 cloudated 2- our Rate ed, etc.)	sacks ci	PROD lift, pump For eriod	32. DEPTH 33571 44461 23571 UCTION ing - Size an Oil - Bbl. 7 Gas - N	30. 30. SIZE ACID, SHOT, FI INTERVAL 3369' 4461' 3369' 4461' TSTM ACF WG	DE RACTURE, AMO 1500 g 15000 50 sac	CEMENT CEMENT UNT AND allons gal. g ks cem Wests ter - Bbi. 80	SOUEE OKIND IS 15% gelled and seed By	PACKER SET EZE, ETC. MATERIAL USED acid d wtr 15000# squeezed Prod. or Shut-in) Prod. or Shut-in) GS - Oil Ratio
20" /3 3/8" 9. SIZE 1. Perforation Record (1 3357' - 3369') 2 shots per 3. Oate First Production 3/26/76 Oate of Test 3/27/77 Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments)	TOP Interval, size foot Hours Teste 24 Casing Press Sold, used for	and number 4446!	#9 ECORD TTOM TOM -4461 ' ethod (Flow oke Size 211 cloudated 2- our Rate ed, etc.)	sacks ci	PROD lift, pump For eriod	32. DEPTH 33571 44461 23571 UCTION ing - Size an Oil - Bbl. 7 Gas - N	30. 30. SIZE ACID, SHOT, FI INTERVAL 3369' 4461' 3369' 4461' TSTM ACF WG	DE RACTURE, AMO 1500 g 15000 50 sac	CEMENT CEMENT UNT AND allons gal. g ks cem Wests ter - Bbi. 80	SOUEE OKIND IS 15% gelled and seed By	PACKER SET EZE, ETC. MATERIAL USED acid d wtr 15000# squeezed Prod. or Shut-in) Prod. or Shut-in) GS - Oil Ratio
9. SIZE 1. Perforation Record (1) 3357'- 3369' 2 shots per 33. Date First Production 3/26/76 Date of Test 3/27/77 Flow Tubing Press. 34. Disposition of Gas (3) 35. List of Attachments	TOP Interval, size foot Hours Teste 24 Casing Press Sold, used for	and number 4446!	#9 ECORD TTOM TOM -4461 ' ethod (Flow oke Size 211 cloudated 2- our Rate ed, etc.)	sacks ci	PROD ift, pump For eriod bbl.	32. DEPTH 33571 44461 23571 UCTION ing - Size an Oil - Bbl. 7 Gas - N	30. 30. SIZE ACID, SHOT, FI INTERVAL 3369' 4461' 3369' 4461' TSTM ACF WG	DE RACTURE, AMO 1500 g 15000 50 sac	CEMENT UNT AND allons gal. g ks cem West, S ter - Bbi. 80	SOUEE SOUEE SET STATE OF STATE	PACKER SET EZE, ETC. MATERIAL USED acid d wtr 15000# Squeezed Prod. or Shut-in) 7-26-77 as - Oil Ratio avity - API (Corr.) 420
30" 13 3/8" 7" 99. SIZE 81. Perforation Record (1357' - 3369') 2 shots per 33. Date First Production 3/26/76 Date of Test	TOP Interval, size foot Hours Teste 24 Casing Press Sold, used for	and number 4446!	#9 ECORD TTOM TOM -4461 ' ethod (Flow oke Size 211 cloudated 2- our Rate ed, etc.)	sacks ci	PROD ift, pump For eriod bbl.	32. DEPTH 33571 44461 23571 UCTION ing - Size an Oil - Bbl. 7 Gas - N	30. 30. SIZE ACID, SHOT, FI INTERVAL 3369' 4461' 3369' 4461' TSTM ACF WG	DE RACTURE, AMO 1500 g 15000 50 sac	CEMENT CEMENT UNT AND allons gal. g ks cem Wests ter - Bbi. 80	SOUEE SOUEE SET STATE OF STATE	PACKER SET EZE, ETC. MATERIAL USED acid d wtr 15000# squeezed Prod. or Shut-in) Prod. or Shut-in) GS - Oil Ratio

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico ____ T. Canyon ____ T. Ojo Alamo ___ T. Penn. "B" Salt ______ T. Strawn _____ T. Kirtland-Fruitland _____ T. Penn. "C" _____ В. Salt ____ Atoka ______T. Pictured Cliffs ______T. Penn. "D" ____ T. Miss _____ T. Cliff House ____ T. Leadville_____ 7 Rivers _____ T. Devonian _____ T. Menefee ____ T. Madison_____ T. Silurian Queen ___ T. Point Lookout _____ T. Elbert ___ Т. T. Grayburg ____ Montoya ______ T. Mancos _____ T. McCracken ____ San Andres ______ T. Simpson _____ T. Gallup _____ T. Ignacio Qtzte ___ Т. МсКее__ Base Greenhorn ______ T. Granite _____ Glorieta _____ T. Paddock ______ T. Ellenburger _____ T. Dakota _____ T. __ Blinebry _____ T. Gr. Wash ____ T. Morrison ____ T. T. Granite ______ T. Todilto ______ T. ____ T. T. Drinkard ______ T. Delaware Sand _____ T. Entrada ____ _____ Т. ____ Abo______T. Bone Springs ______T. Wingate ______T. Т. Wolfcamp _____ T. T. Permian____ T. Penn. ____ T Cisco (Bough C) _____ T. ____ T. ____ T. ____ T. ____ T. ____ T.

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	
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