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AMENDED REPORT

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

MAY 26 1975

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-5017	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name -
2. Name of Operator Skelly Oil Company ✓		8. Farm or Lease Name Todd 2 State
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> 1980 FEET FROM THE <u>West</u> LINE AND 1980 FEET FROM THE <u>North</u> LINE, SECTION <u>2</u> TOWNSHIP <u>24S</u> RANGE <u>31E</u> NMPM.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3475' GR		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in Sharp Drilling Company rotary tools 4-1-75.
- Set 20" OD conductor pipe at 59'.
- Spudded 17-1/2" OD hole 10:30 p.m. April 4, 1975.
- Drilled to 635' TD 4-5-75.
- Set 16 jts. (639') 13-3/8" OD, 48#, condition A casing at 635'.
- Cemented by Dowell with 500 sacks (1.30 cu. ft./sack) lightweight cement with 10# Kolite; 1/4# flocele per sack; 2% CaCl added and 200 sacks (1.32 cu. ft./sack) Class C cement with 2% CaCl. Cement circulated to surface. WOC 20 hrs.
- Pressured 13-3/8" OD casing to 600# for 30 min., held okay.
- Drilled cement and new hole to 4430'.
- Set 8 jts. (277') 10-3/4" OD, 51#, condition A casing, 4157-4430', 15 jts. (664') 10-3/4" OD, 51#, condition A casing, 3493-4157', 43 jts. (1789') 10-3/4" OD 45.5# condition A casing, 1704-3493', 36 jts. (1631') 10-3/4" OD, 40.5#, condition A casing, 74-1704' and 2 jts. (49') 10-3/4" OD 51#, condition A casing, 25-74'. Total 107 jts. (4410').
- Cemented by Dowell with 2000 sacks 50-50 lightweight Pozmix with 11.4# salt, 10# gelsonite 1/4# F.C. per sack and 4% gel and 2% CaCl followed by 200 sacks Class C neat with 2% CaCl. Cement circulated to surface. WOC 29-3/4 hrs. Pressured 10-3/4" OD casing to 2000# for 30 min., held okay.
- Drilled to 12,534' TD May 9, 1975.

(Continued)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. R. Avent TITLE Dist. Admin. Coordinator DATE May 23, 1975

APPROVED BY W. A. Grissett TITLE SUPERVISOR, DISTRICT II DATE MAY 26 1975

CONDITIONS OF APPROVAL, IF ANY: