

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.O.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.

K-5017

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK OR TO OTHERWISE USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PURPOSES.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	<div style="border: 2px solid black; padding: 5px; text-align: center;"> <b>RECEIVED BY</b>   <b>FEB - 6 1987</b>   <b>O. C. D.</b>  <b>ARTESIA, OFFICE</b> </div>	7. Unit Agreement Name
2. Name of Operator Texaco Producing Incorporated		8. Farm or Lease Name Todd "2" State
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>24S</u> RANGE <u>31E</u> NMPM.		10. Field and Pool, or Wildcat Undesignated Bone Spring
15. Elevation (Show whether DF, RT, GR, etc.) 3506' KB	12. County Eddy	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU PU Dec. 22, 1986. Killed well. ND tree. Installed HYD BOP/choke manifold system. Released packer, POH.
- Set 5" CIBP at 13451'. Capped CIBP with 35' cmt with dump bailer. Left dump bailer in hole.
- Set CIBP at 12090' and capped CIBP with 35' cmt. New PBTD 12055'. Tested csg to 3000 PSI.
- TIH with 7 5/8" Otis PL packer and 2 7/8" tbg tested to 7000 PSI while GIH. Spotted 430 Gals acetic acid from 11106'-10556'. ND BOP. NU tree. Circ 430 Bbls inhibited brine. Set pkr at 10815'. Swabbed fluid level down to 6600'.
- Perforated 7 5/8" csg with 2 JSPI at the following intervals: 11028', 29', 30', 31', 32', 33', 55', 57', 62', 64', 84', 85', and 11086' (13 intervals, 26 holes). Swab tested well.
- Perforated with 2 JSPI at the following intervals: 10874', 76', 78', 85', 89', 92', 94', 97', 10900', 02', 56', 57', 60', 62', and 10864' (15 intervals, 30 holes).
- Acidized perfs 10874'-11086' with 7500 gals 15% NE-FE acid. Max pres: 5000 PSI, avg press: 4600 PSI; AIR: 3 BPM; ISIP: 4150; 15 Min SIP: 4100 PSI. Swab tested well.
- Fractured well with 65000 gallons 40 LB X-linked gel and 75000 lbs 20/40 Mesh sand and 26250 Lbs 20/40 resin coated sand. Max press: 8500 PSI; avg press: 7600 PSI; AIR: 16 BPM; ISIP: 3800 PSI; 2 Hr SIP: 3800 PSI.
- On January 19, 1987, well was potential tested for 27 BOPD and 14 BLWPD through a 3/4" choke with a flowing tubing pressure of 100 PSI. GOR: 1296. Gravity of Oil: 49.1° @ 60° F.

Post ID-2  
2-13-87  
PXA Penn

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. A. Head</u>	TITLE <u>Area Superintendent</u>	DATE <u>2-3-87</u>
Original Signed By <u>Les A. Clements</u>	<u>397-3571</u>	
APPROVED BY <u>Supervisor District II</u>	TITLE <u></u>	DATE <u>FEB 10 1987</u>

CONDITIONS OF APPROVAL, IF ANY:



RECEIVED  
FEB 4 1987  
HOBBS OFFICE