

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-77

JAN 27 '88

G. C. D.

ARTESIA OFFICE

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
K-5017

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texaco Producing Inc.	8. Farm or Lease Name Todd 2 State
3. Address of Operator PO Box 728, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER F, 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 24S RANGE 31E NMPM.	10. Field and Pool, or Wildcat Cotton Draw Bone Springs
11. Elevation (Show whether DF, RT, GR, etc.) 3497' DF	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU pulling unit. Pull rods and pump. Install BOP. Pull tubing.
- 2) Rig up wireline truck. Go in hole with 7 5/8" CIBP and set it at 10800'. With dump bailer, dump 35' cement on top of plug (New PBTD: 10765'). Test casing to 3000 psi.
- 3) Go in hole with 7 5/8" packer and 2 7/8" tubing. Test tubing in hole to 5000 psi. Spot 200 gallons acetic acid from 7240' to 7133'. Set packer at 7100'.
- 4) Go in hole with 1 9/16" thru-tubing perforating guns. Perforate the following interval with 2 JSPE: 7210'-7217' (8 feet, 16 holes).
- 5) Swab test well.
- 6) Load backside to 1000 psi and monitor. Acidize perforations 7210'-7217' with 2000 gallons 15% NE-FE acid and 24 ball sealers. (Max. rate and pressure: 3 BPM, 3000 psi).
- 7) Flow back/swab acid residue. Test and evaluate.
- 8) Load backside to 1000 psi and monitor. Fracture perforations 7210'-7217' with 20000 gallons cross-linked gelled 2% KCL and 20000 lbs. 20/40 mesh sand as follows:

A. Pump 3000 gallons pad.

B. Pump 3000 gallons with 1 bag 20/40 mesh sand. (OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

397-3571

SIGNED Ja. Head TITLE Hobbs Area Superintendent DATE 1/18/83

Original Signed By  
Mike Williams

APPROVED BY Oil & Gas Inspector

DATE JAN 29 1988

- C. Pump 3000 gallons with 2 ppg 20/40 mesh sand.
- D. Pump 3000 gallons with 3 ppg 20/40 mesh sand.
- E. Pump 3000 gallons with 4 ppg 20/40 mesh sand.
- F. Flush to top perf.

Maximum rate and pressure : 15 BPM, 5000 psi.

- 9) Shut-in four hours. Bleed pressure off slowly. Swab/flow back frac residue. Release packer. POH.
- 10) Run production equipment. Test and evaluate.