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to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Santa Fe	<input checked="" type="checkbox"/>
File	<input checked="" type="checkbox"/>
M	<input checked="" type="checkbox"/>
and Office	<input checked="" type="checkbox"/>
B of M	<input checked="" type="checkbox"/>
Operator	<input checked="" type="checkbox"/>
WELL APT NO.	<input checked="" type="checkbox"/>

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

30-015-21497
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-0517
7. Lease Name or Unit Agreement Name Todd 2 State
8. Well No. 1
9. Pool name or Wildcat Unders. Todd Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	RECEIVED
2. Name of Operator Texaco Producing Inc.	JUN 08 '89
3. Address of Operator PO Box 728, Hobbs, NM 88240	C. C. D.
4. Well Location Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line Section 2 Township 24S Range 31E NMPM Eddy County	ARTESIA OFFICE
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3475' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Plug back <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1) MIRU. Pull rods and pump. Install BOP. Pull tubing.
2) GIH with 7 5/8" CIBP and set at 10,795'. Cap with 35' cement.
3) GIH with second 7 5/8" CIBP and set at 8035'. Cap with 35' cement.
New PBTD at 8000'.
4) Perf Delaware interval 7210'-7217' at 2 SPF (8'; 16 holes).
5) Acidize perfs with 2000 gallons 15% NEFE and 32 RCN ball sealers.
6) Swab test 5 hours. Recover 9 BO and 42 BLW.
7) Fracture treat with 20,000 gallons gelled 2% KCL and 30,000 lbs. proppant. Shut-in.
8) GIH with production equipment.
9) On 24 hour potential ending 11:00 AM, 6/4/89. Pumped 75 BO and 135 BW. GOR-227. Grav-38.8 API.

Post ID-2
6-16-89
RA RS

I hereby certify that the information above is true and complete to the best of my knowledge and belief. 397-3571

SIGNATURE [Signature] TITLE Hobbs Area Superintendent DATE 6/6/89

TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE JUN 14 1989

CONDITIONS OF APPROVAL, IF ANY: