N. M. O. C. C. CONTAIT IN TRIE

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Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES									
DEPARTMENT OF	THE INTERIOR								

Other instructions on	Budget Bureau No. 42-K14
reverse side)	30-015-21519
	5. LEASE DESIGNATION AND SERIAL NO

DEPARTMENT OF THE INTERIOR				5. LEASE	DESIGNATION		L NO.			
GEOLOGICAL SURVEY				055	5443	3 7 3				
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la. TYPE OF WORK		_				1 1 1	გ <u>წ</u>	<u>હું</u> છું છું		
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J. C. Williamson	<u></u>		R	EU		1 3 4	No.1 1015 4 17 15	104. c		
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Delaware Sand				ARTESIA	<u> </u>	350	. 27,ET2	65-R3(
14. DISTANCE IN MILES AND DIRI	CTION FROM NEARE	ST TOWN OR POST	r office			12. COUN	TY OR PARISH	13. STA	r B	
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15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST			16. No.	OF ACRES IN LEASE	то т	OF ACRES A		233		
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit if	ne, if any 6	60'	64		160		Pod:	3 3 5		
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OR APPLIED FOR, ON THIS LEASE,		40'	36	500'		ole Too			START*	
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IN ABOVE SPACE DESCRIBE PROPO	sen program. If I	roposal is to dee	pen or p	nlug hack, give data on D	resent pro	Muclive zoi	ne and propos	ed, new pr	oductive	•
zone. If proposal is to drill or	deepen directiona	lly, give pertinen	t data o	on subsurface locations as	nd measur	ed and true	rertical dep	ths: Give	blowout	
preventer program, if any.							= 5	702.5		
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NEV TEXICO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION FLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Well No J. C. Williamson Ross Draw Unit Township nunty 27 26 South 30 East Eddy - tige Loration of Well: 1980 North 1980 West feet from the line and feet from the line Chi ind . gret frev Producing Formation Dedicated Acreage: Music. 3001.1 Delaware Ross Draw 160 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty) 3 If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No altowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION hereby certify that the information contained herein is true and complete to the C. Williamson Operator J. C. Williamson 4/8/75 Approximation and that the same I. S. GEOLOGICAE SURVEY " ... be ARTESIA: MEW MEXICO Date Surveyed April 5, 1975

2000

1 500

1000

500

J. C. WILLIAMSON

626 VAUGHN BUILDING MIDLAND, TEXAS 79701

April 4, 1975

U. S. G. S. P. G. Brawer U Artesia, New Mexico 88210

Re: J. C. Williamson
Ross Draw #4
1980' FN & SL Sec. 27,
T263, R30E, Eddy County,
New Mexico

Gentlemen:

As per instructions for submitting an application to drill on shore or offshore gas, oil or geothermal wells on public domain and acquired lands, J. C. Milliamson answers these questions as follows:

- 1. Existing Roads: Exhibit "B" attached, shows existing roads in solid red lines.
- 2. <u>Planned Access Roads:</u> Planned access roads are shown on Exhibit B" as dashed red lines.
- 3. Location of Well: As shown on above reference.
- 4. Lateral Reads to Location: None
- 5. Location of Tank Battery and Flow Lines: If the above well is productive, surface equipment will be set on location site.
- 6. Location and Types of Water Lines: Water to be hauled.
- 7. Methods for Handling Waste Deposits: A reserve pit located as per Exhibit "C" will be used to handle all wastes.
- 8. Location of Camps: None
- 9. Location of Air Strip: None

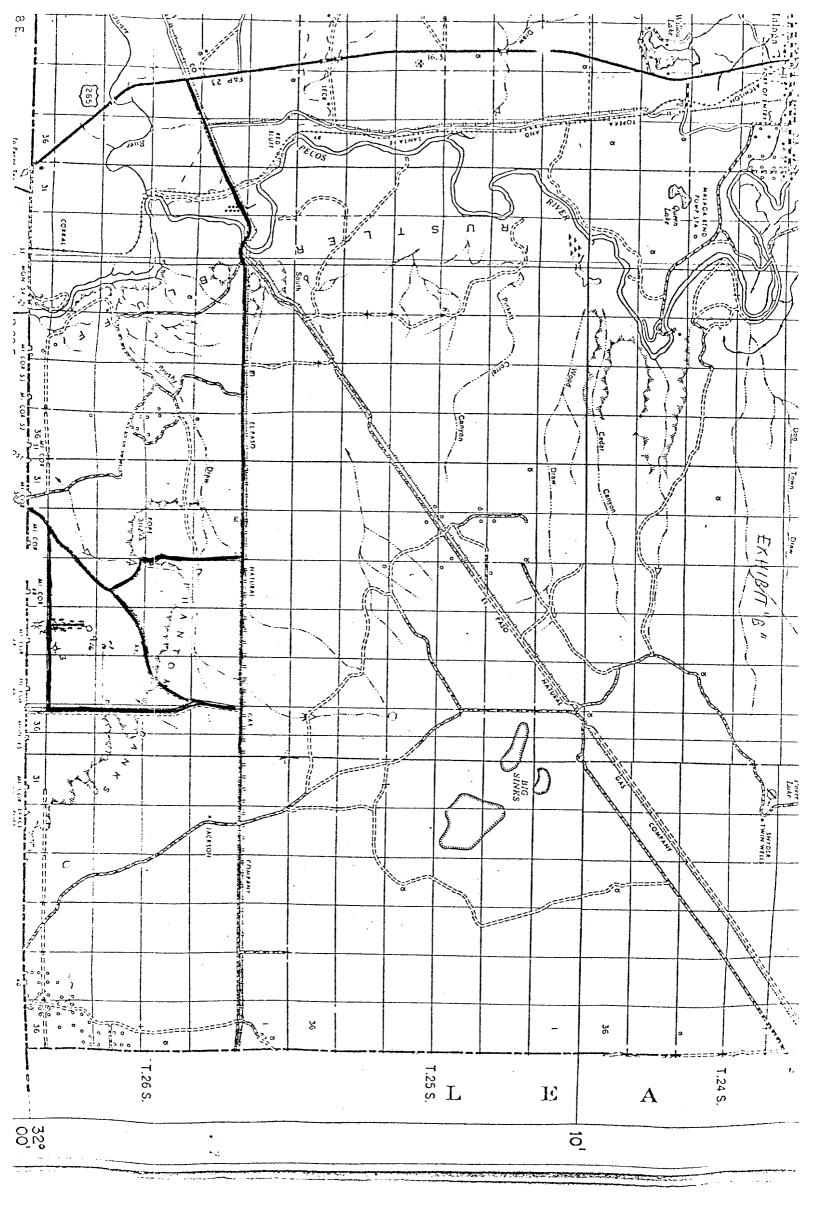
- 10. <u>Position of the Rig, Mud Tank, Reserve Pit, Pipe Racks, and etc.:</u> Cable Tools
- 11. Plans for Restoration of the Surface: After drilling the well, J. C. Williamson will level all pits and location as near to original ground level as possible. This location is located in an arid region on which there is no surface grass.
- 12. <u>Blowout Preventor Diagram</u>: Cable Tools.

Should you have any questions concerning any of the above, please do not hesitate to call or write.

Yours very truly,

]. C. Williamson

JCW/do



J. C. WILLIAMSON

MIDLAND, TEXAS 79701

EXHIBIT C

RESERVE PIT

AL RESERVE PIT

A

10 FEET LONG