		N. M. C. U. S. SOR	(apyle ST
Form 9-331 (May 1963)		HE INTERIOR verse side)	PLICATE• ons on re- 5. LEASE DESIGNATION AND SERIA OFFEA2
	GEOLOGICAL		055543 6. IF INDIAN, ALLOTTER OR TRIBE
(Do not use th	INDRY NOTICES AND his form for proposals to drill or to Use "APPLICATION FOR PERM	REPORTS ON WELLS deepen or plug back to a different re MIT'' for such proposals.)	servoir.
1. OIL GAS WELL WELI	 ତ		7. UNIT AGBEEMENT NAME ROSS Draw
2. NAME OF OPEBATOR			Ross Draw Unit
J. C. Willi 3. Address CF OPERA			9. WELL NO.
Pox 16 Mid	Hland TX 7970]		10. FIELD AND POOL, OR WILDCA
4. LOCATION OF WELL See also space 17	(Report location clearly and in acc	ordance with any State requirements.	-Ross Draw Delawar
At surface			11. SEC. T., B., M., OR BLE, AND SURVET OR AREA
1980' ENL &	& 1980' FWL		Sec. 27, T26S; R3
1900		s (Show whether DF, RT, CR, etc.)	Sec. 27, T26S; R3 12. COUNTY OF PARISH 13. ST.
14. PERMIT NO.		.1 GR	Eddy N
		x To Indicate Nature of Notice	Report, or Other Data
16.			SUBSEQUENT REPORT OF:
	NOTICE OF INTENTION TO:	WATER SHU	T-OFF BEPAIRING WELL
TEST WATER SHI	ALL STREET BOOM		in a second second by a second by a
FRACTULE TREAT			R ACIDIZING
REPAIR WELL	CHANGE PLANS	(Other) (NOTE	Re-entry Report results of multiple completion on Well
(Other)			etion or Recompletion Report and Log form.) pertinent dates, including estimated date of sta and true vertical depths for all markers and zo
4/23/75 S	Spudded		 A state of the sta
4/27/75 1 5/6/75 1 6/4/75 7 7/6/75 4 8/2/75 2 8/4/75 0 8/5/75 0		<. 2 3316. s. MCA	그는 그는 말을 수 있었다. 이 가지 않는 것 같은 것 같
4/27/75 1 5/6/75 1 6/4/75 7 7/6/75 4 8/2/75 2 8/4/75 0 8/5/75 0	Spudded 3 3/8" @ 280' w/50 sx 0 3/4" @ 700' w/50 sx 7" @ 1950' w/50 sx. 4 1/2" @ 3440 w/100 sx 2 3/8" @ 3456 & pkr. @ 0H - azdzd. w/500 gals 0H - 0il frac. 500 ga	<. @ 3316. s. MCA ls. + 7500# sand.	(a) the second of the second secon
4/27/75 1 5/6/75 1 6/4/75 7 7/6/75 4 8/2/75 2 8/4/75 0 8/5/75 0	Spudded 3 3/8" @ 280' w/50 sx 0 3/4" @ 700' w/50 sx 7" @ 1950' w/50 sx. 4 1/2" @ 3440 w/100 sx 2 3/8" @ 3456 & pkr. @ 0H - azdzd. w/500 gals 0H - 0il frac. 500 ga	<. x. g 3316. s. MCA 1s. + 7500# sand. RECEIVED	(a) the second of the second secon
4/27/75 1 5/6/75 1 6/4/75 7 7/6/75 4 8/2/75 2 8/4/75 0 8/5/75 0	Spudded 3 3/8" @ 280' w/50 sx 0 3/4" @ 700' w/50 sx 7" @ 1950' w/50 sx. 4 1/2" @ 3440 w/100 sx 2 3/8" @ 3456 & pkr. @ 0H - azdzd. w/500 gals 0H - 0il frac. 500 ga	<. a 3316. s. MCA ls. + 7500# sand. RECEIVED a 1076	(a) the second of the second secon
4/27/75 1 5/6/75 1 6/4/75 7 7/6/75 4 8/2/75 2 8/4/75 0 8/5/75 0	Spudded 3 3/8" @ 280' w/50 sx 0 3/4" @ 700' w/50 sx 7" @ 1950' w/50 sx. 4 1/2" @ 3440 w/100 sx 2 3/8" @ 3456 & pkr. @ 0H - azdzd. w/500 gals 0H - 0il frac. 500 ga	<. a 3316. s. MCA 1s. + 7500# sand. RECEIVED JAN 6 1976	(a) the second of the second secon
4/27/75 1 5/6/75 1 6/4/75 7 7/6/75 4 8/2/75 2 8/4/75 0 8/5/75 0	Spudded 3 3/8" @ 280' w/50 sx 0 3/4" @ 700' w/50 sx 7" @ 1950' w/50 sx. 4 1/2" @ 3440 w/100 sx 2 3/8" @ 3456 & pkr. @ 0H - azdzd. w/500 gals 0H - 0il frac. 500 ga	<. a 3316. s. MCA ls. + 7500# sand. RECEIVED a 1076	(a) the second of the second secon
4/27/75 1 5/6/75 1 6/4/75 7 7/6/75 4 8/2/75 2 8/4/75 0 8/5/75 0 8/6/75 0	Spudded 3 3/8" @ 280' w/50 sx 0 3/4" @ 700' w/50 sx 7" @ 1950' w/50 sx. 4 1/2" @ 3440 w/100 sx 2 3/8" @ 3456 & pkr. @ 0H - azdzd. w/500 gals 0H - 0il frac. 500 ga	<. x. g 3316. s. MCA 1s. + 7500# sand. RECEIVED JAN 6 1976 O.C.C. ARTEBIA, DEFICE	
4/27/75 1 5/6/75 1 6/4/75 7 7/6/75 4 8/2/75 2 8/4/75 0 8/5/75 0 8/6/75 0 18. I herety certif: SIGNED	Spudded 3 3/8" @ 280' w/50 sx 10 3/4" @ 700' w/50 sx 7" @ 1950' w/50 sx. 4 1/2" @ 3440 w/100 sx 2 3/8" @ 3456 & pkr. @ OH - azdzd. w/500 gals OH - 0il frac. 500 ga Completed well.	<. a 3316. s. MCA 1s. + 7500# sand. RECEIVED JAN 6 1976 D.C.C. ARTEBIA, DEFICE	(a) the second of the second secon
4/27/75 1 5/6/75 1 6/4/75 7 7/6/75 4 8/2/75 2 8/4/75 0 8/5/75 0 8/6/75 0 18. I herety certif: SIGNED	Spudded 3 3/8" @ 280' w/50 sx 10 3/4" @ 700' w/50 sx 7" @ 1950' w/50 sx. 4 1/2" @ 3440 w/100 sx 2 3/8" @ 3456 & pkr. @ OH - azdzd. w/500 gals OH - 0il frac. 500 ga Completed well. y that the foregoing is true and con c. Array Harry (1) r. Federal or State office use)	$R = C = I \vee E D$ $JAN 6 1976$ $C. C. C.$ $RECEIA G = 1000$	
4/27/75 1 5/6/75 1 6/4/75 7 7/6/75 4 8/2/75 2 8/4/75 0 8/5/75 0 8/6/75 0 18. I herety certtfy SIGNED	Spudded 3 3/8" @ 280' w/50 sx 10 3/4" @ 700' w/50 sx 7" @ 1950' w/50 sx. 4 1/2" @ 3440 w/100 sx 2 3/8" @ 3456 & pkr. @ OH - azdzd. w/500 gals OH - 0il frac. 500 ga Completed well. y that the foregoing is true and con c. Array Harry (1) r. Federal or State office use)	RECEIVED JAN 6 1976 $\Box. C. C.$ Agent	