

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRI- (Other instruction, verse side) ATE: p re

Form approved.  
Budget Bureau No. 1004-013  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 0476505

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Cottonwood Draw

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat (Strawn)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 20, T-25-S, R-27-E

12. COUNTY OR PARISH 13. STATE

Eddy

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Shut-in Gas Well

2. NAME OF OPERATOR

Robert N. Enfield

3. ADDRESS OF OPERATOR

P. O. Box 2431, Santa Fe, New Mexico 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

1980' FSL and 660' FWL of Sec. 20

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3146' GR, 3162' K.B.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Tubing & Casing Press. Readings

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/15/90: Checked well to get tubing and casing pressure readings. Found tubing gauge had been shot with rifle. Blow down line hooked up on casing with no opening for pressure gauge. Need gang for connection work.

9/25/90: Drove to well and met Saulcon Roustabout gang. Installed pressure gauge on tubing, TP 4100 psig. Installed tapped bull plug, needle valve on tubing casing annulus. CP 3425 psig. Dug out cellar to check surface-intermediate annulus, valve open with riser to above ground level. Surface-intermediate -0- psig.

9/28/90: SITP 4100 psig, SICP 3425 psig. Installed 3000 psig ball valve and blow down line on 2 3/8"-7" annulus. Opened well to blow down as follows:  
9:25 AM: Dry gas  
10:30 AM: CP 1750 psig, TP 4100 psig, dry gas.  
11:30 AM: CP 700 psig, TP 4100 psig, dry gas.  
11:45 AM: CP 300 psig, TP 4050 psig, dry gas.  
12:10 PM: CP -0- psig, no blow, dead, TP 4050 psig.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE OPERATOR

DATE 10-9-90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side