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UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ARTESIA OFFICE COPY
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OCT 1 1975

FEDERAL BUDGET
Budget Bureau No. 12 R1121
5. LEASE DESIGNATION AND SERIAL NO.
NM 20949
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such purposes.)

1. OIL WELL ☐ GAS WELL ☐ OTHER DRY HOLE ☐
2. NAME OF OPERATOR
GREAT WESTERN DRILLING COMPANY
3. ADDRESS OF OPERATOR
P. O. BOX 1659 MIDLAND, TEXAS 79701
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
Unit Letter F, 1980'FNL 1980'FWL, Sec. 12, T-26-S, R-27-E
14. PERMIT NO. 15. ELEVATIONS (SHOW whether DE, RT, GR, etc.)
3176.1 GR

7. UNIT AGREEMENT NAME
HAY HOLLOW UNIT
8. FARM OR LEASE NAME
9. WELL NO.
2
10. FIELD AND POOL, OR WILDCAT
WILDCAT
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 12, T-26-S, R-27-E
UNIT LETTER F
12. COUNTY OR PARISH 13. STATE
EDDY NEW MEXICO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETION ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☒
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☒
(Other) ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Request permission to plug & abandon well. TD 13,121' dry hole. Proposed plugging procedure is as follows: Note - Mud laden fluid will be used between plugs.

- (1) 50 sx plug 12,300'-12,500'
- (2) 100 sx plug 11,440'-11,840'
- (3) Bridge plug @ 9360' w/15 sx plug on top 9310'-9360'
- (4) Cut 7-5/8" csg. @ approx. 5830'. Pull 7-5/8" csg. 60 sx plug 5754'-5904'
- (5) 50 sx plug 4100'-4200'
- (6) 65 sx plug 2280'-2380'
- (7) 15 sx plug @ surface w/dry hole marker.

NOTICE will be given when final cleanup has been made & location is ready for final inspection.

FORMATION - TOPS

T-Lamar 2315'-(+880)
T-Delaware sd. 2368'(+827)
T-Cherry Canyon 3209'(-14)
T-Brushy Canyon 4334'(-1139)
T-Bone Spring LS 6064'(-2869)
1st.Bone Spring SS 6962'(-3736)
2nd.Bone Spring SS 7679'(-4484)
3rd.Bone Spring SS 8736'(-5541)
Wolfcamp LS 9126'(-5931)

Strawn 11,630'(-8435)
Atoka 11,855'(-8660)
Morrow LS 12,412'(-9217)
Morrow Clastics 12,605'(-9416)
Barnett Shale 12,980'(-9785)

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SEP 15 1975

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct.

SIGNED

TITLE

Gen. Superintendent

DATE

8-19-75

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

APPROVED
OCT 1 1975
H. L. BECKHAW
ACTING DISTRICT ENGINEER