

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM-0538562

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Black River Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 28, T-26-S, R-25-E

12. COUNTY OR PARISH

Eddy

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Coquina Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Drawer 2950, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements. See also space 17 below.)
At surface 1980' FWL & 2080' FNL, Sec 28

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3704 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Drilling to completion

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Spudded @ 1:00 PM, 8-10-75. Drld a 17" hole to 426', 8-12-75. Ran 426.06' of 13 3/8" 48# H-40 STC csg, cemented w/400 sxs Class w/2% CaCl₂, 1/4# flocele. Circ 100 sx to pit. Displaced w/67 bbls FW. 9-13-75, tested blind rams to 500 psi for 15" - held OK. Drld 11" hole to 1010'. 9-24-75, ran 8 5/8" 32# 8rd J-55 STC csg, landed @ 4752.43' cemented w/300 sx Lite Wate, 5# Gilsonite/sx. Plus 200 sxs Class C, 2% CaCl₂, 1/4# Flocele. 10-2-75, 7 7/8" hole caved in @ 9485', worked pipe out, 2 hrs circ, free pipe & re-drld to 9485'. Can't drlg ahead w/7 7/8" hole. 1-22-75, trip in hole open ended to set plugs. Working to bottom. Circ to cond mud. 11-23-75, pumped 35 sxs plug 11,800'-11,700'. Pulled 3 jts 11,500 11,175'. Plug down @ 1:10 PM. 11-24-75, WOC 7 hrs. Washed down from 11,159'-11,316' TOC. Drld 134' cmt to 11,450'. 5 hrs stuck, spotted oil @ 11,440'. Circ oil. Trip back cmt w/150 sxs. PD @ 5:45 PM, 11,450'-11,038'. Tagged plug @ 11,030'. 11-25-75, dressed plug

(OVER)

18. I hereby certify that the foregoing is true and correct

SIGNED C. Alan BumpTITLE Engineer Asst.DATE 12-4-75

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

(CON'T)

@ 11,260'. 11-27-75, circ & spotted plug 10,250 -10,150' cmt w/35 sxs.
11-28-75, ran 4 1/2", 11.6 8rd K-55 & N-80 LTC casing, landed @ 9170.80',
cemented w/400 sxs Class H, 5# salt & .1% D13/sx. Displaced w/142 bbls FW.
PD @ 7:57 AM. TOC 7475'. PBTD 9115'. Currently WO completion.