

Form 9-331  
May 1965UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1421.  
5. LEASE DESIGNATION AND SERIAL NO.

NM-0538562

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Black River Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLE. AND  
SURVEY OR AREA

Sec. 28, T26S, R25E

12. COUNTY OR PARISH 13. STATE

Eddy NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Coquina Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Drawer 2960, Midland, TX 79701

4. LOCATION OF WELL (If well location differs from in accordance with any State requirements, see also space 17 below.)

At surface

1980' FWL &amp; 2030' FNL, Sec 23

14. PERMIT NO.

30-015-21614

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3704 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETION ☐ABANDON\* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

D 12/36 8-11-76

Spudded @ 1:00 PM, 8-10-75. Drld a 17" hole to 426', 8-12-75. Ran 426.06' of 13 3/8" 48# H-40 STC csg, cemented w/400 sxs Class w/2% CaCl<sub>2</sub>, 1/4# flocele. Circ 100 sx to pit. Displaced w/67 bbls FW. 9-13-75, tested blind rams to 500 psi for 15" - Held OK. Drld 11" hole to 1010'. 9-24-75, ran 8 5/8" 32# 8rd J-55 STC csg, landed @ 4752.43' cemented w/300 sx Lite wate, 5# Gilsonite/sx. Plus 200 sxs Class C, 2% CaCl<sub>2</sub>, 1/4# Flocele. 10-2-75, 7 7/8" hole caved in @ 9485', worked pipe out, 2 hrs circ, free pipe & re-drld to 9458'. Can't drlg ahead w/7 7/8" hole. 11-22-75, trip in hole open ended to set plugs. Working to bottom. Circ to cond mud. 11-23-75, pumped 35 sxs plug 11,800'-11,700'. Pulled 3 jts 11,500 11,175'. Plug down @ 1:10 PM. 11-24-75, WOC 7 hrs. Washed down from 11,159'-11,316' TOC. Drld 134' cmt to 11,450'. 5 hrs stuck, spotted oil @ 11,440'. Circ oil. Trip back cmt w/150 sxs. PD @ 5:45 PM, 11,450'-11,033'. Tagged plug @ 11,030'. 11-25-75, dressed plug @ 11,260'. 11-27-75, circ & spotted plug 10,250'-10,150' cmt w/35 sxs. 11-28-75, ran 4 1/2", 11.6 3rd K-55 & N-80 LTC casing, landed @ 9170.80', cemented w/400 sxs Class H, 5# salt & .13 DI3/sx. Displaced w/142 bbls FW. PD @ 7:57 AM. TOC 7475'. PBD 9115'. From Nov. 30 to Dec. 8, - WO Completion.

12-10-75, move in rigging up PU. Ran log from PBD 9105'-8200'. 12-11-75, perf from 9058'-63' w/2 JSPF, 9042'-52' w/2 JSPF. Dec 12, swab & acidized w/2000 gal 15% mud acid. Pumped 1000 gal - 30 ball sealers. Tbg loaded @ 35 bbls - press to 4250 psi, formation sttd taking: Min 4250 psi, Max 4800 psi, Avg 4700 psi, IR 3.6 BPM acid, IR flush 3.0 BPM, AIR 3.0. ISDP 3700 psi, 10" SIP 3300 psi, 15" SIP 2500 psi. Opened on 3/4" ck, bled to zero in 1 1/2".

18. I hereby certify that the foregoing is true and correct

(OVER)

SIGNED C. Alan BumpTITLE Engineering Asst.DATE 1-12-76

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present fluids and fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Swab. 12-16-75, perf 8971'-8982'; 8955'-8962'; 8955'-8962', w/2 JSPF. Set pkr @ 8865.90' w/12,000# compression. Dec. 17, acidized w/2000 gal 15% HCl. Test & swab. Dec. 17, unseated pkr - set CIBP @ 8950'. Perf 8887'-91', 8894'-96', 8900'-04', 8911'-15', 8926'-29' w/2 JSPF. Dec 19, acidized w/2000 gals 15% Mud acid, flushed w/2% KCl wtr. Used 40 ball sealers in 2 stages. Test & swab. 12-23, set CIBP @ 8878'. Perf 8857'-61', 8863'-67', 8815'-27' w/2 JSPF. Acidized w/3000 gals 5% muc acid & 120 ball sealers in 3 stages. Test & swab.

Jan. 6, 1976, determine well to be uneconomical to produce - began plugging. Pulled pkr, tbg. Set cast iron bridge plug @ 8600'. Dumped 20' cement on top of bridge plug. Pulled 6700' cf 4 1/2" 11.6# 3rd N-80 LTC casing. Set 40 sxs plug in stub of 4 1/2" casing. 40 sxs from 5900'-6000'. 50 sxs from 4700'-4800', 50' in and out of 8 5/8" casing. 1-9-76, prep to pull 8 5/8" casing. Pulled 2356' of 8 5/8" csg. Completed plugging as follows:

Set 50 sxs plug @ 2280', 50 sxs from 475'-375', 50 sxs in and out of 13 3/8" casing (casing set @ 426'), 10 sacks to surface. Welded on plate and dry hole marker. Operations complete.