

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instruction
verse side)TE
reForm approved
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM 6028-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lindsay

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Washington Ranch-Delaware

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 4, T-26-S, R-24-E

12. COUNTY OR PARISH

Eddy

13. STATE
New MexicoSUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Black River Corporation

3. ADDRESS OF OPERATOR

620 Commercial Bank Tower, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2657' FSL and 1656' FEL, Section 4

14. PERMIT NO.

Approved 10-3-75

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3773 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

Well spudded October 1, 1975. Drilled an 11" (eleven) hole to 514' then set 501' of 7 5/8" O.D. 26.4# K-55 LT&C new casing. .80' of Tex Pattern shoe plus 3' RKB for a total of 505'. Cemented with 300 sacks Dowell lite weight and 75 sacks class "C" cement. Cement did not circulate. Left 30' cement in pipe by figuring displacement. Job complete 2:50 AM October 6, 1975. Bennet Wireline Service ran Temperature Survey - found top of cement @160'. On October 7, 1975 used 2 1/2 cubic yards ready mix cement to cement from 160' to surface. W.O.C. Installed well head. Drilled a 6 3/4" hole to 1284' then set 1284' of 15.5# K-55 LT&C 5 1/2" casing. Bennet Wireline Temperature Survey indicated cement back to 1110'. Released rig 4:00 PM MST October 13, 1975. On October 16, 1975 started drilling 4 3/4" hole @ 1245' with a reverse rig. On formation @ 1285' @ 11:54 AM MST drilling with gas in reverse. Drilled to 1373' no shows. Ran Gamma Ray Neutron Log. Well shut in pending study.

RECEIVED

FEB 17 1977

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Ronnie Saunders

TITLE

Vice President

DATE

2-16-77

(This space for Federal or State office use)

APPROVED BY

Joe L. Lora

TITLE

ACTING DISTRICT ENGINEER

DATE

FEB 25 1977

CONDITIONS OF APPROVAL, IF ANY: