

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPL E*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 0506-A			
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----			
2. NAME OF OPERATOR Perry R. Bass		7. UNIT AGREEMENT NAME Poker Lake Unit			
3. ADDRESS OF OPERATOR P. O. Box 2760 Midland, Texas 79701		8. FARM OR LEASE NAME Poker Lake Unit			
4. LOCATION OF WELL (Report location clearly and in accordance with any State laws) At surface 660' FSL & 660' FWL - Unit Letter M. At top prod. interval reported below At total depth		9. WELL NO. #43			
14. PERMIT NO.		13. STATE New Mexico			
15. DATE SPUDDED 12-22-75		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* RKB 3511', GR 3498			
16. DATE T.D. REACHED 1-2-76		19. ELEV. CASINGHEAD -----			
20. TOTAL DEPTH, MD & TVD 4481'		23. INTERVALS DRILLED BY ROTARY TOOLS 0-4481 CABLE TOOLS -----			
21. PLUG, BACK T.D., MD & TVD -----		25. WAS DIRECTIONAL SURVEY MADE No			
22. IF MULTIPLE COMPL., HOW MANY* -----		27. WAS WELL CORED yes			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dry Simultaneous Dual Laterlog, Dual Induction - Laterlog & Borehole Compensated - Sonic					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24# K-55 ST&C	599.67'	12 1/4"	350 sx Class C - Circ.	None
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
NONE					
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
NONE					
31. PERFORATION RECORD (Interval, size and number)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
NONE					
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
Dry - PLUGGED & ABANDONED					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>H. D. Mundy, Jr.</u>		TITLE <u>DIVISION PRODUCTION CLERK</u>		DATE <u>JAN. 27, 1976</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
	0	120	Cal & Shale	Rustler	554'	+2957'
	120	605	Red sand & shale	Top Salt	995'	-2516'
	605	855	Anhy & doio.	Base Salt	4126'	- 615'
	855	980	Clay, silt, & Sand	Delaware Lime	4300'	- 789'
	980	995	Anhy	Ford Shale	4454'	- 943'
	995	2225	Salt w/trace anhy	Olds Sand	4470'	- 959
	2725	3080	Anhy			
	3080	3190	Salt			
	3190	3555	Anhy			
	3555	3735	Salt			
	3735	3835	Anhy			
	3835	4126	Salt			
	4126	4350	Anhy			
	4350	4395	Blk lime & shale			
	4395	4454	Sand			
	4454	4470	Shale			
	4470	4481 TD	Sand			
Core #1, 4388-4420' - Cut & rec 32' -						
Core #2, 4420-4480' - Cut 60', rec 56' -						
Shot 29 sidewall cores from 4399-4478' -						
			- rec 29 cores.			