

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNM 01 JONS COMMISSION  
SUBMIT IN DUPLICATE DD  
FOR APPROVED  
OMB NO. 1004-0137  
December 31, 1991  
NM 8821  
(Instructions on reverse side)

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <u>re-enter SWD</u>		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RENVR. <input type="checkbox"/>	Other <u>SWD-567</u>
2. NAME OF OPERATOR <u>Bass Enterprises Production Co.</u>						7. UNIT AGREEMENT NAME <u>Poker Lake Unit</u>	
3. ADDRESS AND TELEPHONE NO. <u>P O Box 2760 Midland, Tx 79702-2760 (915) 683-2277</u>						8. FARM OR LEASE NAME, WELL NO. <u>Poker Lake Unit #43</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>660' FSL &amp; 660' FWL unit Letter M</u> At top prod. interval reported below At total depth <u>same as above</u>						9. API WELL NO. <u>30-015-21700</u>	
14. PERMIT NO. <u>NMOCD</u> DATE ISSUED <u>8-25-94</u> <u>order SWD-567</u>						10. FIELD AND POOL, OR WILDCAT <u>Poker Lake (Delaware)</u> <u>SWD</u> <u>96100</u>	
15. DATE SPUDDED <u>11-28-94</u>						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <u>Sec. 21, T24S, R31E</u>	
16. DATE T.D. REACHED <u>12-3-94</u>						12. COUNTY OR PARISH <u>Eddy</u>	
17. DATE COMPL. (Ready to prod.) <u>12-22-94</u>						13. STATE <u>N.M.</u>	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>3497.4' GR</u>						19. ELEV. CASINGHEAD <u>---</u>	
20. TOTAL DEPTH, MD & TVD <u>4995'</u>						21. PLUG, BACK T.D., MD & TVD <u>4904'</u>	
22. IF MULTIPLE COMPL., HOW MANY* <u>single</u>						23. INTERVALS DRILLED BY <u>ROTARY TOOLS</u>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>4406-4550' (Delaware disposal)</u>						25. WAS DIRECTIONAL SURVEY MADE <u>no</u>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>GR-CCL-CNL</u>						27. WAS WELL CORED <u>no</u>	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	599'	12 1/4"	surf - 350 sx CT "C"	none
5 1/2"	15.5#	4995'	7 7/8"	surf - 1670 sx PSL & "C"	none
		DV top 3687'			

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4377'	4377'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
perf w/4" csg gun 4404-4446'; 4477-4494'; 4513-4550' 1 JSPF total 96 holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		4406-4550'	acidized w/10,000 gal 15% Hcl w/additives

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	

35. LIST OF ATTACHMENTS <u>2 each of above log</u>	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <u>R.L. Hutchens</u>	TITLE <u>Senior Production Clerk</u> DATE <u>1-6-95</u>

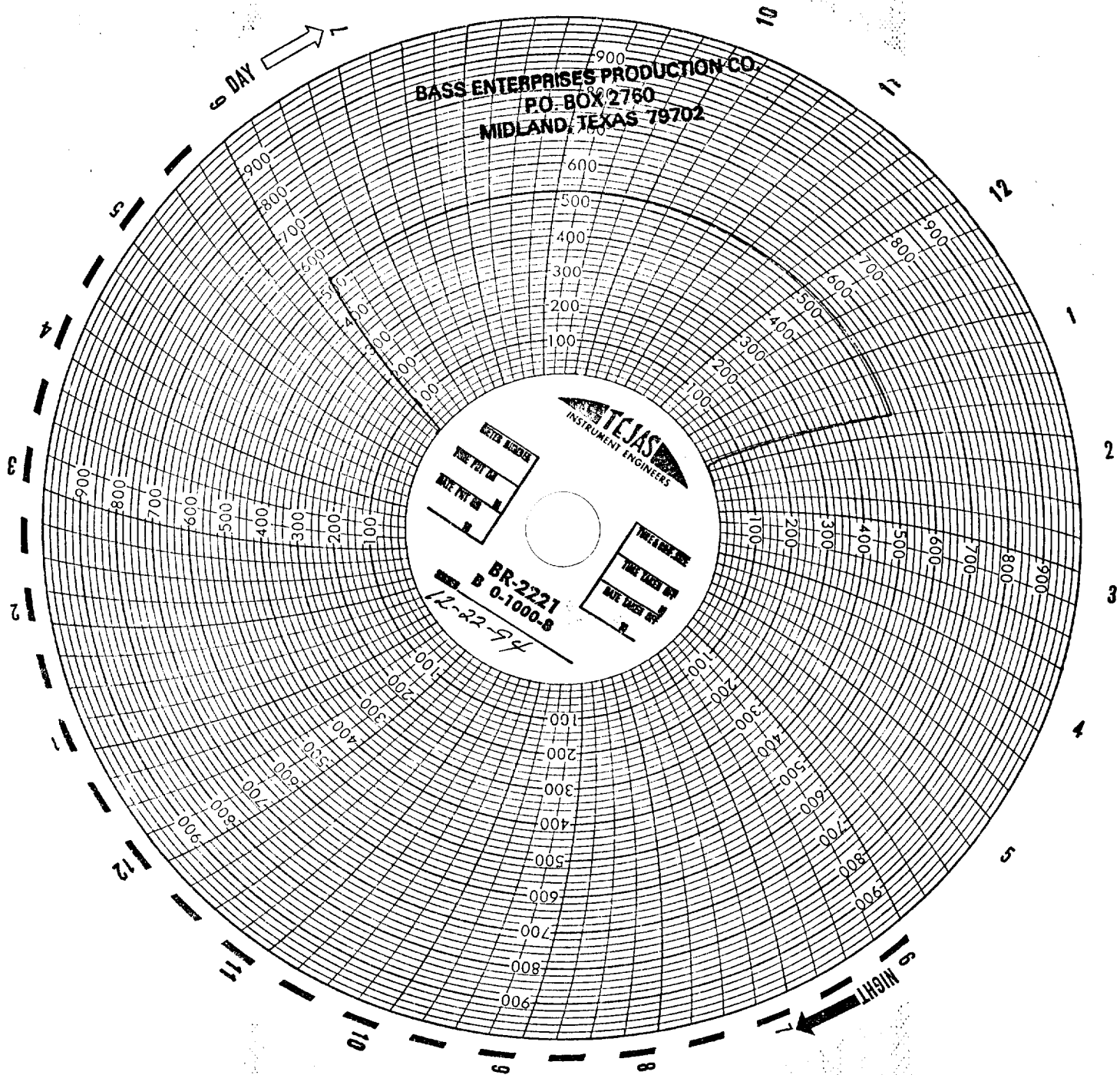
\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			No DST's No Core's	T/Rustler T/Salt B/Salt T/Lamar T/Ramsey	602' 978' 4126' 4350' 4384'	602' 978' 4126' 4350' 4384'



12-22-94  
AA BILFELD SERVICE  
JUNE 23rd 1994  
UNIT #12  
1000 PSI Chart Motor  
96 MIN. TIMER