DISTRIBUTION		ONSERVATION COMM ON FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Stienting 1 : 51
FILE U.S.G.S.	AUTHORIZATION TO TRA	AND VED INSPORT OIL AND NATURAL (Effective 1-1-65
LAND OFFICE		1976	
GAS OPERATOR	-		
PRORATION OFFICE		::::::::::::::::::::::::::::::::::::::	
Black River Corporat	ion v		
	Tower, Midland, Texas 79		
Reason(s) for filing (Check proper box New Well X) Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry Ga	s CASP Charles G NUA SALAS DER	3-25-76
Change in Ownership	Casinghead Gas Conder		CEPTION TO feele 306
If change of ownership give name and address of previous owner	LEASE 10 astury for forme	IS OFTAINED	
DESCRIPTION OF WELL AND	LEASE Washington Fire	1 show	
Lease Name	the second		Ecopo Inte
BR Federal #	3 Wildcat-Ganvor	Julie, reactor	^{ai or Fee} Federal NM-0502925-
Unit Letter <u>M</u> ; <u>3</u>	30' Feet From The West Lin	e and 3301 Feet From	The South
	wiship 25 South Bange 24	. East , NMPM, Ed	dy County
Line of Section ()) To	Anality 27 DOU 611 Hourse 24		county
DESIGNATION OF TRANSPOR'		S Address (Give address to which appro	oved copy of this form is to be senti
The Permian Corporat		1509 W. Wall. Midland.	Texas 79701
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)
	Unit Sec. Twp. Ege.	Is gas actually connected? Wh	ien
If well produces oil or liquids, give location of tanks.	M 33 25 24		· · · · · · · · · · · · · · · · · · ·
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	Plug Back [†] Same Res'v. [†] Diff. Res'v.
Designate Type of Completio		X	
Date Spuddød	Date Compl. Ready to Prod. 1-29-76	Total Depth 62051	P.B.T.D. 6162'
1-5-76 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
3802.3 GR	Wildcat Ga nyo n	59261	59401
Perforations 2927-39			Depth Casing Shoe
2921-21	TUBING, CASING, AND	CEMENTING RECORD	+ +
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13 1/2"	9 5/8"	614"	<u>175 sx It. Wt. Cemen</u> 75 sx Class C
7 7/8"	4 1/2"	62051	175 sx Class H
	2718	5940	
TEST DATA AND REQUEST F		pth or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)
1-28-76 Length of Test	1-23 & 29-76	Flowing Casing Pressure	Choke Size
L'angin di test	300	- 0	//4
Actual Prod. During Test	OII-BDIS. G1	Water-Bbls.	Gas-MCF 143
1	77		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	LCE	OIL CONSERVA	ATION COMMISSION
		JAN SAM	
I hereby certify that the rules and a Commission have been complied v above is true and complete to the	regulations of the Oil Conservation with and that the information given beat of my knowledge and belief.	BY	hesset
•		TITLE SUPERVISOR	OSTRICT II
Ronnie fourders		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
Vice President. (Tille) 1-29-76 (Date)		All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	