

SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL ☒		
	GAS ☐		
OPERATOR			
PRODUCTION OFFICE			
Operator			

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Supersedes OIL C-104 and C-110
Effective 1-1-67

RECEIVED

JUN 28 1982

O. C. D.
ARTESIA, OFFICE

Hanson Operating Company, Inc. ✓

P. O. Box 1515, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter oil:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Change Operator Name from:
Hanson Oil Corporation
Roswell, New Mexico 88201

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Gulf Federal	1	S. W. Sulphate Delaware	State, Federal or Fee Federal	NM-14124
Location				
Unit Letter	M	Feet From The South	Line and	Feet From The West
	660		660	
Line of Section	12	Township	25-S	Range
			26-E	NMPM, Eddy
				County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (give address to which approved copy of this form is to be sent)					
Navajo Crude Oil Purchasing Co.	P. O. Box 175, Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (give address to which approved copy of this form is to be sent)					
Well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	County	State
	M	12	25S	26E	No	

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	On Well	Gas well	New Well	Recover	Deepen	Flow Back	Flow Test	Unit, Ready
Date Spudded	Date Compl. Ready to Prod.	Total Depth	REMARKS					
Deviation (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil Drilling	Tubing Depth					
Perforations	Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
(WELL)

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this well or be run and 24 hours)

Date First New Oil Run To Tanks	Date of Test	Production Volume (Flow, pump, gas lift, etc.)	
Depth of Test	Tubing Pressure	Casing Pressure	Casing Size
Oil Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

Partial ID 3
7-30-82

WELL	Length of Test	Oil - Bbls. per MCF	Gravity of Condensate
Oil Prod. Test - MCF/D			
Req. marked (solid, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Casing Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Laura L. Purcell
(Signature)

Production Analyst

(Title)

(Date)

6/25/82

OIL CONSERVATION COMMISSION

APPROVED

JUL 28 1982

Mike Williams
OIL AND GAS INSPECTOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowance on new and re-completed wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name, location, or completion or other such change of condition.