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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <u>K-6034</u>	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name	
2. Name of Operator <u>Black River Corporation</u>	8. Farm or Lease Name <u>Cities State</u>	
3. Address of Operator <u>620 Commercial Bank Tower, Midland, Texas 79701</u>	9. Well No. <u>1</u>	
4. Location of Well UNIT LETTER <u>P</u> <u>469</u> FEET FROM THE <u>South</u> LINE AND <u>744</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>25</u> RANGE <u>24</u> NMPM.	10. Field and Pool, or Wildcat <u>Undesignated</u>	
15. Elevation (Show whether DF, RT, GR, etc.) <u>3847.5 GL</u>	12. County <u>Eddy</u>	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Operations</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

May 12, 1976

After W.O.C. 47 1/4 hours, commenced drilling a 7 7/8" hole to 6013'. At this point the interval 6013 to 6114 was cored recovering all but approximately 12'. Copy of core analysis to be furnished. The interval 6068 to 6114 was DST recovering 370' oil and gas cut sulfur water and 190' gas cut water. Pressure was not good. At this point well was logged with DIL and BHC GR. Copy of logs to be furnished. Continued drilling to 6636' with no shows. Ran Gamma Ray Neutron log.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNED <u>Ronnie Lowders</u>	TITLE <u>Vice President</u>	DATE <u>6-8-76</u>	
APPROVED BY <u>W. A. Gussitt</u>	TITLE <u>SUPERVISOR DISTRICT II</u>	DATE <u>JUN 9 1976</u>	
CONDITIONS OF APPROVAL, IF ANY:			