

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
 DALLAS, TEXAS

BLACK RIVER COMPLETION
 CIL ES TAG NO. 1

DATE: 5/24/76
 FORMATION: CANYON

FILE NO: 3002-00
 ENCL: 1

SMP. NO.	DEPTH	PERM. TO AIR HD.		POROSITY GEEX, FLD.	FLUID SAT.		GR. DEN.	DESCRIPTION
		MAXI.U	90 DEG		OIL	WTR.		
4	6082.0-83.5	0.2	0.1	1.3	7.0	39.5		LM, SL / VGY, STY
5	6083.5-84.6	0.2	0.1	2.0	15.7	23.5		LM, SL / VGY, STY
6	6084.6-86.3	0.5	0.2	2.2	8.6	25.8		LM, VY, STY
7	6086.3-87.5	<0.1	<0.1	1.4	8.1	40.5		LM, SL / FRAC, STY
8	6087.5-88.9	0.2	0.1	2.2	7.5	30.0		LM, SL / VGY, STY
9	6089.9-90.0	0.1	<0.1	1.7	4.2	43.8		LM, STY
10	6090.0-91.4	0.5	0.1	3.1	5.2	28.1		LM, SL / FRAC, SL / VGY, STY
11	6091.4-92.5	0.4	0.2	2.5	12.9	20.6		LM, SL / VGY, STY
12	6092.5-94.0	0.2	<0.1	2.9	10.0	20.0		LM, SL / FRAC, SL / VGY, STY
13	6094.0-95.3	3.8	0.2	4.2	11.9	17.4		LM, FRAC, SL / VGY, STY
14	6095.3-96.8	27.0	9.1	6.3	5.7	19.3		LM, VERT FRAC, STY
15	6096.8-98.2	0.5	0.2	6.4	6.8	15.1		LM, VGY, STY
16	6098.2-99.6	0.8	*	5.9	4.7	19.6		LM, VGY
17	6099.6-00.8	0.2	*	5.1	6.6	20.4		LM, SL / VGY
18	6100.8-02.3	0.3	*	5.1	3.6	21.4		LM, SL / VGY
19	6102.3-04.0	<0.1	<0.1	1.9	0.0	41.5		LM, STY
	6104.0-07.0	LM						
	6107.0-14.0	LOST CORE						

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