

RECEIVED

NEW MEXICO OIL CONSERVATION COMMISSION
MAY 13 1977

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State <input type="checkbox"/> Fed. <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
Federal NM-11042

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Ross Draw
2. Name of Operator Penroc Oil Corporation ^v	8. Farm or Lease Name Ross Draw Unit
3. Address of Operator P. O. Drawer 831, Midland, Texas 79702	9. Well No. 5
4. Location of Well UNIT LETTER <u>K</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>27</u> TOWNSHIP <u>26 S</u> RANGE <u>30 E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 2995.5 GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Deviate toward vertical to sidetrack junk in hole.

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SUMMARY: This well drilled to total depth 16,326'.

9 5/8" csg set @ 11,330'

7 5/8" liner bottomed @ 16,015', top of liner - 11,158'

Dropped 2 7/8" tbq & had collapse in 9 5/8" csg.

Milled csg (window @ 8089'). Top of tbq fish approx. 8162'.

Set E-Z retainer @ 7982'. Cemented w/250 sxs Class H through window & outside 9 5/8" csg. Top cmt by temperature survey 7530'. Cemented down 9 5/8" csg w/ 165 sxs Class H to 8482'. Well dead since 3/27/77.

PLAN: Mill out 1 jt 9 5/8" csg commencing approx. 7728'. Set cement plug 50' below reamed section, w/top of cement plug 150' above reamed section. Drill plug, set 2 1/2" Bent Sub, 5" Dyna Drill & 7 7/8" M.D. 43 S.T. Drill sidetracked hole past junk & deviate toward vertical. Expect to bottom @ 8900'.

Rig scheduled 5/17/77.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE President DATE May 12, 1977

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAY 13 1977

CONDITIONS OF APPROVAL, IF ANY: