

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR... CATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-11042

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Ross Draw

8. FARM OR LEASE NAME

Ross Draw Unit

9. WELL NO.

5-2

10. FIELD AND POOL, OR WILDCAT

Wildcat *McGee*11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 27-26S-30E

12. COUNTY OR PARISH

Eddy

13. STATE

N. M.

1. OIL
WELL ☐ GAS
WELL ☒ OTHER

2. NAME OF OPERATOR

D. B. Baxter ✓

3. ADDRESS OF OPERATOR

P. O. Box 4171, Midland, Texas 79701

FEB 10 1978

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surfaceO. C. C.
ARTESIA, OFFICE

1980' FSL & 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

2995.5 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Set 7-5/8" Casing.

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

1-22-78

Set 7-5/8" casing @ 8235.22', float shoe @ 8235', float collar @ 8194.11', D.V. Tool @ 6802.99', landed 7-5/8" casing @ 6:45 P.M. Circulated 2 hrs. & cemented 1st stage w/ 200 sx 65.35 Poz and 200 sx class H w/5# salt and 1% retarder. Dropped plug & displaced w/386 bbls. 10# mud. Plug down @ 10:45 P.M. Dropped D.V. plug & opened D.V. Tool @ 11:15 P.M.

1-23-78

At 6:00 A.M. started cementing 2nd stage. Pumped 300 sx 50-50 Poz and pump truck broke down. Pumped cement and contaminated mud out w/mud pump. At 1:30 P.M. started cementing second stage. Cemented w/500 sx of 50-50 Poz 3, 4% Gel, 5# gilsonite and 200 sx Class H, 5# salt and 1/10 of 1% retarder. Displaced w/305 bbls. of drilling fluid. Plug down @ 3:29 P.M. Ran temp. survey. Top of cement 1st stage - 6600'.

1-24-78

Ran temp. survey. Top of cement 2nd stage - 5400'.

RECEIVED
FEB 10 1978
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

D. B. Baxter

TITLE

Operator

DATE

1-31-78

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

James J. Lane

TITLE

ACTING DISTRICT ENGINEER

DATE

FEB 9 - 1978