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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other Instruction on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
NM-11042

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1.

OIL WELL ☐   GAS WELL ☒   OTHER

RECEIVED

7. UNIT AGREEMENT NAME
Ross Draw

2. NAME OF OPERATOR

D. B. Baxter ✓

8. FARM OR LEASE NAME
Ross Draw Unit

3. ADDRESS OF OPERATOR

P. O. Box 4171, Midland, Texas 79701

FEB 23 1978

9. WELL NO.
5-5

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1980' FSL & 1980' FWL

O. C. C.
ARTESIA, OFFICE

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27-26S-30E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
2995.5 GR

12. COUNTY OR PARISH Eddy   **13. STATE** N.M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other) Change Plans	
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is a re-entry of a well originally drilled by Penroc Oil Corporation as their No. 5 Ross Draw Unit (Federal Lease No. NM-11042).

Well was drilled to T.D. 9052' - this is a change from originally proposed objective T.D. of 14,500'. T.D. @ 9052' on 2-14-78. Plug back from 9052 to 8500' w/175 sx Class "H" 10# D-30, 0.2% D-13, 1% D-65. Drilled out from 8358' (top cement plug) to 8500' PBTD. Set production packer in 7-5/8" casing @ 8215'. Prep. to run tubing.

RECEIVED
FEB 21 1978
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED _Ruth Hearn_   TITLE Agent   DATE 2-17-78

(This space for Federal or State office use)

APPROVED BY _____   TITLE **ACTING DISTRICT ENGINEER**   DATE FEB 22 1978

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side