	NO. OF COPIES RECEIVED	7		
	DISTRIBUTION	NEW MEXICO OIL O	ONSERVATION COMMISSION	Form C-104
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110
	FILE V		AND	Effective 1-1-65
	LAND OFFICE	AN MEGERATION OF THE	NSPORT OIL AND NATURAL (SAS
	TRANSPORTER OIL ;	DEC 12 1984		
1.	OPERATOR PRORATION OF FICE Operator	O. C. D.		
	Bill J. Graham Estate	- Light		
	Address			
	P. O. Box 7037, Midland, Texas 79708			
	Reason(s) for filing (Check proper box) New We!1 Change in Transporter of: Effective date 1-1-85			
	Recompletion	Oil Dry Ga	1 1 1	- -
	Change in Ownership Casinghead Gas Condensate Change operator name from Bill J. Graham Estate			
	If change of ownership give name and address of previous owner	Bill J. Graham Estate, P	. O. Box 7037, Midland,	Texas 79708
II.	DESCRIPTION OF WELL AND LEASE			
	Lease Name	Well No. Pool Name, Including F		Lease No. Lease No. 11042
	Ross Draw Unit	5 Ross Draw - Bo	one Springs Side, redeta	Torrespederal 11042
	, =	K : 1980 Feet From The South Line and 1980 Feet From The West		
	Line of Section 27 To	wnship 26S Range	30E , NMPM, Eddy	County
TTT	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	c	
111.	Name of Authorized Transporter of Oi		Address (Give address to which approx	ved copy of this form is to be sent)
	The Permian Corporatio	n	P. O. Box 1183, Housto	n, Texas 77001
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X		Address (Give address to which approx	1
	El Paso Natural Gas	Unit Sec. Twp. Rge.	P. O. Box 1384, Jal, No Is gas actually connected?	
	If well produces oil or liquids, give location of tanks.	K 27 26S 30E	· ·	5-18-78
	If this production is commingled with that from any other lease or pool, give commingling order number:			
	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v			
	Designate Type of Completion	on – (X)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		<u> </u>		<u> </u>
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.) (15) 15)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Length of Test			ting.
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condepsqte/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
			OH CONSERVA	ATION COMMISSION
VI.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ii	
			APPROVED FEB 11 1985	
			Original Signed By	
	above is true and complete to the	beet of my knowledge and believe	Leske A. Clemens	
				compliance with RULE 1104.
\	(Signature)		well this form must be accompa	wable for a newly drilled or deepened inied by a tabulation of the deviation
	Agent		tests taken on the well in accor	rdance with RULE 111.
	(Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
	12-3-84		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
	(D	ate)		t be filed for each pool in multiply
			completed wells.	