

DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side)

Expires August 31, 1985

BUREAU OF LAND MANAGEMENT

NM OIL CONS.

5. LEASE DESIGNATION AND SERIAL NO.

COMMITTEE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. CIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR J.C. Williamson

3. ADDRESS OF OPERATOR P.O. Box 16 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL & 1980' FWL

7. UNIT AGREEMENT NAME

Ross Draw

8. FARM OR LEASE NAME

Ross Draw Unit

9. WELL NO.

5-2

10. FIELD AND POOL, OR WILDCAT

Ross Draw Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 27-26S-30E

12. COUNTY OR PARISH

Eddy

13. STATE NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ET, GR, etc.)

2996.0' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) test equip/csg.

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

04-05-93 COH w/rods and LD same, tbg anchor sticking. 04-06-93 Cut tbg @ 8060', COH w/tbg LD same. 04-07-93 set 7-5/8" CIBP @ 8054 w/10' cmt on plug, tested csg to 1000# w/chart, held OK ran Bond log from 6900-5200', Bond looked poor. 04-08-93 Ran Halliburton Pet Log, Bond looked much better, SD to consult partners, SD unit. 04-21-93 Shot Getty zone of the Delaware 4869-5959' w/18 0.41" holes. 04-22-93 Acidized zone w/20,000 gals NEFE @ 4 BPM 1500#, acid job went well, started to make back load. 04-23-93 Swabbed back load and teste! well. 04-27-93 Fracture treated well with 30,000 gals 40# X-link gel and 62,500# 20/40 sand @ 20 BPM 2400# down 2-7/8" tbg. 04-28-93 to 05-03-93 Recovered frac load and swab tested well to frac tanks and test tanks. COH w/packer and tbg, SD for day. 04-29-93 Ran in hole w/2-7/8" tbg in standard pumping configuration, bottom of tbg @ 5601', ran 1-1/2" D/H rod pump in hole, clamped well off, RD unit. 05-06-93 Set 320 Pumping unit. 05-07-93 Electrified unit, tested pump action and flow line to battery, well capable of producing.

J. Lora
11/1993

18. I hereby certify that the foregoing is true and correct

SIGNED Jay William Williamson TITLE Engineer

DATE 05-01-93

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side