

HANSON OIL CORPORATION

EXHIBIT "5"

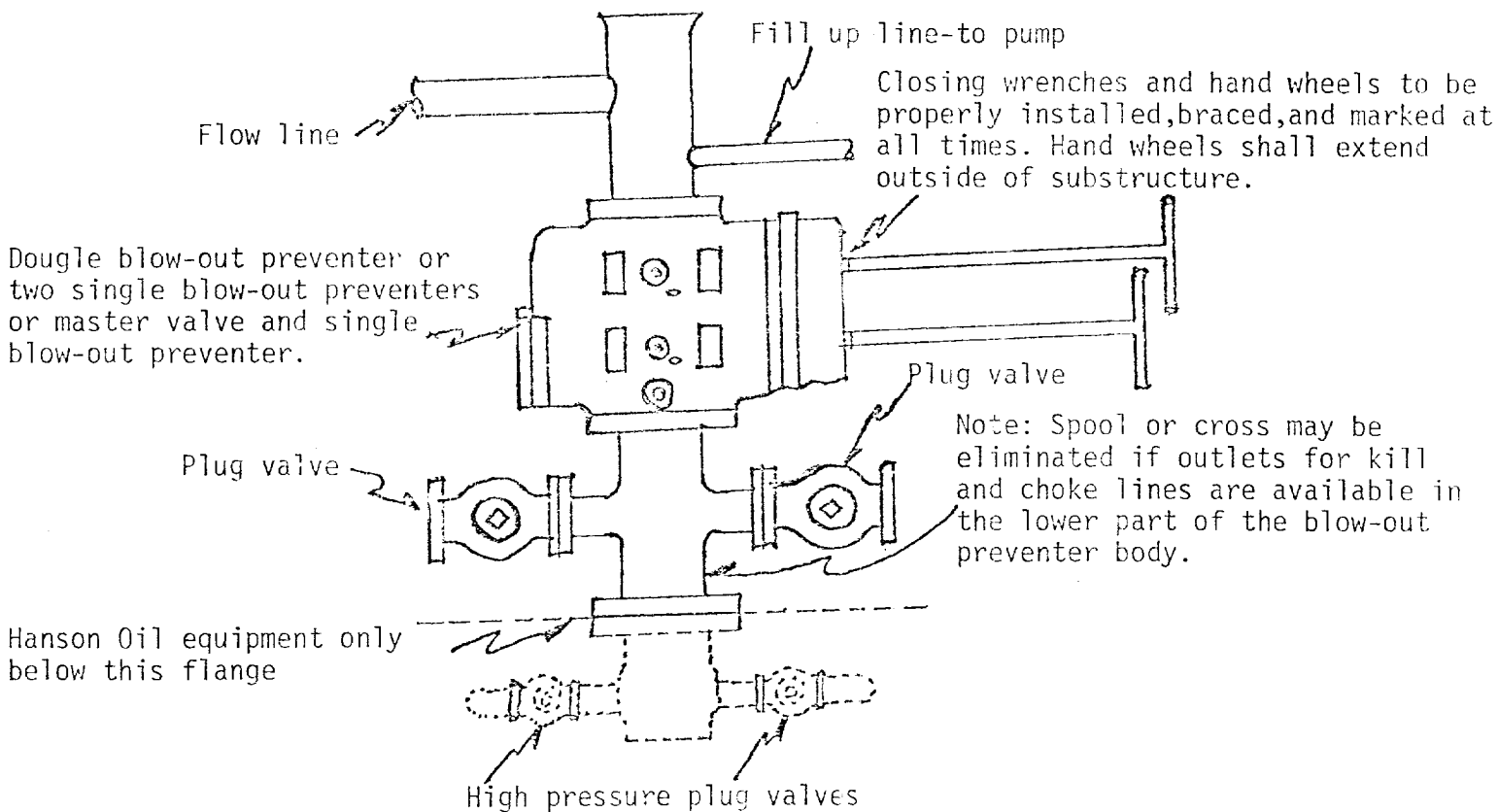
MINIMUM BLOW-OUT PREVENTER REQUIREMENTS

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U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

Drilling nipple to be so constructed that it can be removed, without use of a welder, through rotary table opening



NOTE:

When drilling use:
Top Preventer-Blind rams or master valve
Bottom Preventer-Drill pipe rams

When running casing use:
Top Preventer-Casing rams
Bottom Preventer-Blind rams or master valve

NOTE:

1. Blow-out preventers, master valve and all fittings must be in good condition 2,000#W.P. (4,000 P.S.I. test) minimum.
2. Equipment through which bit must pass shall be as large as inside diameter of the casing that is being drilled through.
3. Nipple above blow-out preventer shall be same size as casing being drilled through.
4. All fittings to be flanged.
5. Safety Valve (2" minimum opening) with sub or connection to drill pipe on rig floor at all times.

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