

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved  
Budget Bureau No. 42-R1424

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 17574	
2. NAME OF OPERATOR Hanson Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 1515, Roswell, New Mexico		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FEL and 1980' FSL		8. FARM OR LEASE NAME Fasken Federal	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3319 G.L.		10. FIELD AND POOL, OR WILDCAT UNDES	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 11, T-25S, R-26E	
		12. COUNTY OR PARISH Eddy	
		13. STATE N. M.	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 9-16-76 Spud Well.
- 9-17-76 T.D. 250', ran 10 jts. to 239.50', 8 5/8", 28#, 8 round ST & C used csg., set @ 245.50', cmt w/120 sx. class C w/2% calcium Chloride, circ. 25 sc. to pit, plug down @ 11:30 pm 9/17/76, W.O.C. 18 hrs., Test csg to 800 PSI for 30 Mins. Held O.K.
- 9-26-76 Lay down drlg. pipe & collars, ran 48 joints of 4 1/2", 11.6#, N-80, new LT & C csg., set @ 2083', cmted w/115 sx. of class H w/ 50/50 poz mix, 4% gel, 2% calcium chloride, plug down @ 1:30 p.m., 9/26/76 W.O.C. 18 hrs., Test casing to 1000 PST for 30 Mins., Held O.K.
- 10-10-76 Rigged up Halliburton, pumped in 500 gal. oil pad, Fraced lower perfs. (1990' to 2002') w/9500# of sand & 8500 gal. of gelled oil.
- 10-12-76 Spotted 250 gal. acid on bottom, Break down perfs., pumped 1000 gal. pad, fraced well w/5000# sand & 4500 gal. gelled oil.

## 18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Vice-President  
PRODUCTION

DATE 10-14-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: