

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRI-
(Other instructions
apply)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

WM-17574

6. D. INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Hanson Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1515, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FEL & 1980' FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, OR, etc.)

3319' G.L.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Fasken Federal

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

SW Sulphate Draw

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 11, T.25S, R.26E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☒

PULL OR ALTER CASING

☐

FRACTURE TREAT

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

ABANDON*

☐

REPAIR WELL

CHANGE PLANS

☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other)

(NOTE: Report results of available completion on Well
Completion or Rehabilitation Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

This is notification that Hanson Oil Corporation has treated the above captioned well as follows:

Pumped 500 gal Fe 15% acid 3.8 BPM @ 800#
Pumped 2000 gal pre-flush @ 1.5 BPM @ 200#
Pumped 12000 gal diluted wor-Con (150 gals) fluid @ 1½ BPM @ 200#
Pumped 8000 gal over-displacement @ 1½ BPM @ 200#

Hanson Oil Corporation hereby requests permission to put produced water into surface pit for a 30-day test.

18. I hereby certify that the foregoing is true and correct

SIGNED Peter W. Chester

TITLE Production Analyst

DATE 9/17/80

(This space for Federal or State office use)

APPROVED BY (Orig. Sgd.) PETER W. CHESTER

TITLE ACTING DISTRICT ENGINEER

DATE SEP 19 1980

CONDITIONS OF APPROVAL, IF ANY:

Permission is granted for 30 days only, starting September 18, 1980. Produced water must be put into a tank for removal for proper disposal.