

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN 1. LICATE\*  
(Other instructions on re-  
verse side)

Copy to SF

Form Approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		2. NAME OF OPERATOR Hanson Oil Corporation		3. ADDRESS OF OPERATOR P. O. Box 1515, Roswell, New Mexico 88201		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 330' FNL & 560 FEL		5. LEASE DESIGNATION AND SERIAL NO. NM-19423		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME H-M Federal		9. WELL NO. #1		10. FIELD AND POOL, OR WILDCAT Undes. Delaware		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, 25-S, 26-E		12. COUNTY OR PARISH Eddy		13. STATE N.M.	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3268' G.L.																							

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

## 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-20-76 Moving in Rotary &amp; Spudded WELL.

10-21-76 T.D. 155', ran csg., 6 joints of 8 5/8" surface csg., set @ 155', cemented w/75 sx. class C w/2% ca. chl., circ. 15' sx. to pit, WOC 18 hrs., Test to 800 PSI for 30 min. Held O.K.

10-27-76 T.D. 2051', Ran 50 joints of 4 1/2" K-55, 8 round thread, 9.5# ST&amp;C csg., set @ 2030.81' and cmted w/115 sx. 50/50 pozmix, class H w/4% gel, 3# per sx. of gilsonite and 2% calcium chloride, WOC 18 hrs., test pipe to 1000 PSI for 30 min. Held O.K.

RECEIVED

NOV 08 1976

U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

## 18. I hereby certify that the foregoing is true and correct

SIGNED

Ray Miller

TITLE

V.P. Production

DATE

11-1-76

(This space for Federal or State office use)

APPROVED BY

Joe D. Lara

TITLE

ACTING DISTRICT ENGINEER

DATE

NOV 9 1976

CONDITIONS OF APPROVAL, IF ANY: