•	Rule 301 and appropriate pool rules.	Report casing pressure in lieu of tubing pressure for any well producing through casing. Mull original and one copy of this report to the district office of the New Mexico Oil Conservation Comm	Gas volumes must be reported in MCF measured at a will be 0.60	No well will be assigned an allowable greater than the amount of oil produced on the official test. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is ocated by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.	D. C. C.	FEB 7 VETT	RECEIVED						1 Federal	LEASE NAME		11,	_{ator} nson Oil Corporation		•
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(Date)