

N. M. O. & C. CORP.
UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

LC - 068282 - B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hanson Federal

9. WELL NO.

#15

10. FIELD AND POOL, OR WILDCAT

Delaware-Mason North

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec 25, T 26-S, R 31-E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Hanson Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1515, Roswell, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

990' FNL & 2600' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3268' G.I.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-10-76 Ran Gamma Ray & CCL Logs perforated Delaware @ 4195-96-97-98 & 4205-06-07-08-09-10, W/2 shots per foot using jet magnum .21 shots, picked up tubing, ran 134 joints 2 3/8" EUE 4.7# 8 round thread J55 tubing w/Halliburton RBP & RTTS w/regular nipple. Set RBP @ 4220', Set RTTS @ 4202', Shut In Over Night.

10-11-76 Spotted 500 gal. 10% MCA acid @ 4207', pressure to 3200#, would not break down move acid across perms., pressure to 3200# could not break, respot acid & could not break @ 3200#, moved RTTS to 4172', formation broke @ 800#, Shut in, moved RTTS back to 4202', pressure to 3200#, no fluid movement. Moved RTTS to 4172' fraced Delaware to 2 stages. 1st Stage: 600 gal. gelled lease oil & 6500# 10-20 sand, Maximum pressure 2400#, Minimum pressure 2300#, pumped 500 gal. of 10% MCA acid w/6 RCN ball sealers. 2nd Stage: 6000 gal. gelled lease oil & 6500# 10-20 sand, Maximum pressure 2700#, Minimum pressure 2200#, ISIP was 625 5 min. shut in pressure 400#, Shut In Over Night

10-12-076 Swabbed 24 bbls. oil & 55 bbls. water in 10 hours, swab down to 300' fluid in hole, Shut In Over Night.

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE Vice President-Production

DATE 12-6-76

TITLE ACTING DISTRICT ENGINEER

DATE DEC 9 1976