

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐	
2. NAME OF OPERATOR Hanson Oil Corporation			
3. ADDRESS OF OPERATOR P. O. Box 1515, Roswell, New Mexico 88201			
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations) At surface 990' FNL and 2600 FWL At top prod. interval reported below At total depth			
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 9-28-76			
16. DATE T.D. REACHED 10-15-76		17. DATE COMPL. (Ready to prod.)	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3268 G. L.		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 4283'		21. PLUG BACK T.D., MD & TVD	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4195' - 4210' Delaware		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN Acoustilog, BHC Micro Laterlog		27. WAS WELL CORED Yes	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	28#	458'	11"
4 1/2"	11.60#	4283'	7 7/8"
CEMENTING RECORD			
AMOUNT PULLED			
None			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
SCREEN (MD)			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)		PACKER SET (MD)
2 5/8"	4181'		
31. PERFORATION RECORD (Interval, size and number)			
4195' - 4198' 2 shots per ft.			
4205' - 4210' 2 shots per ft.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4195-4210'		13M# 20/20 sand	
		1100 Gallons acid	
		333 bbls. load oil	
33. PRODUCTION			
DATE FIRST PRODUCTION 1-1-77		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 1-1-77	HOURS TESTED 24	CHOKE SIZE -----	PROD'N. FOR TEST PERIOD -----
OIL—BBL. 20	GAS—MCF. 1	WATER—BBL. 18	GAS-OIL RATIO 50 - 1
FLOW. TUBING PRESS. -----	CASING PRESSURE -----	CALCULATED 24-HOUR RATE -----	OIL—BBL. 20
GAS—MCF. 1	WATER—BBL. 18	OIL GRAVITY-API (CORR.) 37	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
TEST WITNESSED BY Clyde Bratcher			
35. LIST OF ATTACHMENTS Acoustilog, BHC Micro Laterlog, Core Analysis			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED V. P. Production		DATE 2/10/77	

*(See Instructions and Spaces for Additional Data on Reverse Side)