

DISTRIBUTION		
SANTA FE	/	
FILE	/	
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL /	
	GAS /	
OPERATOR	/	
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

FEB 18 1977

Operator Hanson Oil Corporation	
Address P. O. Box 1515, Roswell, New Mexico	
Reason(s) for filing (Check proper box) New Well ☒ Change in Transporter of: Recompletion ☐ Oil ☐ Dry Gas ☐ Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐	
Other (Please explain)	

If change of ownership give name and address of previous owner

1. DESCRIPTION OF WELL AND LEASE				
Lease Name Hanson Federal	Well No. 15	Pool Name, including Formation Mason Delaware North	Kind of Lease Federal	Lease No. LC-068282
Location Unit Letter C ; 990 Feet From The North Line and 2600 Feet From The West Line of Section 25 Township 26S Range 31E, NMPM, Eddy County				

2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Purchasing Co.		Address (Give address to which approved copy of this form is to be sent) P. O. Box 175, Artesia, New Mexico 88210				
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Co.		Address (Give address to which approved copy of this form is to be sent) 1157 Adams Bldg. Bartlesville, Oklahoma 74003				
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 25	Twp. 26S	Rge. 31E	Is gas actually connected? Yes	When 1-1-77

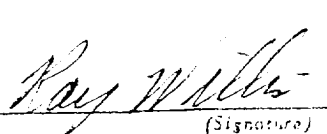
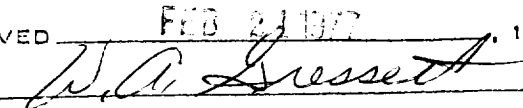
If this production is commingled with that from any other lease or pool, give commingling order number:

3. COMPLETION DATA									
Designate Type of Completion -- (X)		Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Resrv. ☐	Diff. Resrv. ☐
Date Spudded 9-28-76	Date Compl. Ready to Prod. 10-15-76	Total Depth 4283'		P.B.T.D.					
Elevations (DS, RKB, RT, GR, etc.) 3268 G. L.	Name of Producing Formation Delaware		Top Oil/Gas Pay		Tubing Depth 4181'				
Perforations 4195' - 4198' 4205' - 4210'				Depth Casing Shoe 4283'					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
11"	8 5/8"	458'		175 SX.					
7 7/8"	4 1/2"	4283'		125 SX.					

4. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1-1-77	Date of Test 1-1-77	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.,	Tubing Pressure -----	Casing Pressure -----	Choke Size -----
Actual Prod. During Test	Oil - Bbls. 20	Water - Bbls. 18	Gas - MCF 1

5. GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

6. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED FEB 21 1977	
 (Signature)		BY  19	
Vice-President Production (Title)		SUPERVISOR, DISTRICT II	
February 17, 1977 (Date)		TITLE	
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	