

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION  
Drawer DD

Artesia, NM ~~FEDERAL~~ APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

RECEIVED

2. Name of Operator

Hanson Operating Company, Inc.

3. Address and Telephone No.

P.O. Box 1515, Roswell, New Mexico 88202-1515

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit C, NE $\frac{1}{4}$  NW $\frac{1}{4}$ , 990' FNL & 2600' FWL, Sec.25, T.26S, R.31E

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hanson Federal #15

9. API Well No.

30-015-21916

10. Field and Pool, or Exploratory Area

North Mason, Delaware

11. County or Parish, State

Eddy, New Mexico

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Hanson Operating Company, Inc. plugged and abandoned the above well in the following manner:

- 1). On 6-28-94, set a CIBP at 4127' to isolate open hole(4195'-4210'). Circulated well with 10# mud ladden fluid. Pumped 20sx of Class "C" cement on top of CIBP from 4127' to 3980'.
- 2). Attempted to pull slips from 4  $\frac{1}{2}$ " casing. 4  $\frac{1}{2}$ " casing parted at 946'. Don Early with the BLM was on location. Ran in hole with tubing and pumped a 65sx Class "C" cement plug at 1000' as per BLM instructions. Shut down.
- 3). On 6-29-94, Ran in hole with tubing and tagged top of casing. Pumped 125sx of Class "C" cement at 946'. Waited 3 hours and tagged cement at 527'. Pulled to 510' and pumped 65sx of Class "C" cement. Waited 2  $\frac{1}{2}$  hours and tagged cement at 372'. Pulled to 60' from surface and pumped 20sx of Class "C" cement to surface. Cut off wellhead, anchors, installed Dry Hole Marker and cleaned location.

Post ID-2  
11-4-94

Approved as to engineering of this well bottom.  
Liability under bond is retained until  
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed

*Catalina A. McHew*

Title

Production Analyst

Date

July 21, 1994

(This space for Federal or State office use)

Approved by

(ORIG. SGO.) JOE G. LARA

Title

PETROLEUM ENGINEER

Date

8/15/94

Conditions of approval, if any: